

Shoppers prefer the “no human contact” that they get from ordering online and picking up their purchases at a locker. Home grocery delivery companies are seeing demand increase dramatically and expect e-commerce adoption to continue. They expect many customers not to return to traditional shopping after this change. In addition, one of the leading home grocery delivery companies projected a demand for 1000 lockers annually (prior to the increased demand created by COVID–19). We strongly expect this entire market to see an increased demand based on the changing consumer shopping behavior accelerated by the recent concerns of the COVID crisis.

Conclusion

The Smart Exchange Locker is designed for limited access short-term storage of products to facilitate consumer pickup of electronically purchased items and it is not a traditional refrigerator or freezer merchandiser. Hussmann Corporation petitions DOE to grant the use of an Alternate Test Procedure and an Interim Waiver from DOE’s current requirement to test Commercial Refrigerators, Freezers, and Refrigerator-Freezers for the Smart Exchange Locker. Without such requested relief, Hussmann Corporation will not be able to meet market demand for a product supporting critical temperature short-term storage of e-commerce products. A grant of this petition is required to align a test procedure with the actual product usage profiles thereby allowing compliance with the requisite energy standards.

Sincerely,
/s/
Daniel C. Conrad, Ph.D.,
Director Reliability & Testing.

Appendix I—Smart Locker

Basic Models for Which a Waiver Is Requested

A waiver is requested for the Hussmann branded Smart Locker basic model(s) which will be distributed in commerce. These models are identified as:

| Branded | Model No(s). |
|----------------|--|
| Hussmann | SLOL6 SLOL8 SLOLIO SLIL6 SLIL8 SLILIO |

Picture: Smart Locker
[Image available at <http://www.regulations.gov/docket?D=EERE-2020-BT-WAV-0020>]
[FR Doc. 2021–16017 Filed 7–27–21; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC21–24–000]

Commission Information Collection Activities (FERC–537); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.
ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on a renewal of currently approved information collection, FERC–537 (Gas Pipeline Certificates: Construction, Acquisition, and Abandonment), which will be submitted to the Office of Management and Budget (OMB) for review.

DATES: Comments on the collection of information are due August 27, 2021.

ADDRESSES: Send written comments on FERC–537 to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902–0060) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC21–24–000) by one of the following methods:

- Electronic filing through <http://www.ferc.gov>, is preferred.
- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.
- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- *Mail via U.S. Postal Service Only:*
Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (Including Courier) Delivery:*
Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain.

Using the search function under the “Currently Under Review” field, select Federal Energy Regulatory Commission; click “submit,” and select “comment” to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–8663.

SUPPLEMENTARY INFORMATION:
Title: FERC–537 (Gas Pipeline Certificates: Construction, Acquisition, and Abandonment).

OMB Control No.: 1902–0060.
Type of Request: Three-year extension of the FERC–537 information collection requirements with no changes to the reporting requirements.

Abstract: The FERC–537 information collection requires natural gas companies to file the necessary information with FERC in order for the Commission to determine if the requested certificate should be authorized. The data required to be submitted in a normal certificate filing consists of identification of the company and responsible officials, factors considered in the location of the facilities and the impact on the area for environmental considerations. Also to be submitted are the following, as applicable to the specific request:

- Flow diagrams showing the design capacity for engineering design verification and safety determination;
- Cost of proposed facilities, plans for financing, and estimated revenues and expenses related to the proposed facility for accounting and financial evaluation.
- Existing and proposed storage capacity and pressures and reservoir engineering studies for requests to increase storage capacity;
- An affidavit showing the consent of existing customers for abandonment of service requests.

Certain self-implementing construction and abandonment programs do not require the filing of applications. However, those types of programs do require the filing of annual reports, so many less significant actions can be reported in a single filing/response and less detail would be

required. Additionally, requests for an increase of pipeline capacity must include a statement that demonstrates compliance with the Commission's Certificate Policy Statement by making a showing that the cost of the expansion will not be subsidized by existing customers and that there will not be adverse economic impacts to existing customers, competing pipelines or their

customers, nor to landowners and to surrounding communities.

The Commission reviews and analyses the information filed under the regulations subject to FERC-537 to determine whether to approve or deny the requested authorization. If the Commission failed to collect these data, it would lose its ability to review relevant information to determine

whether the requested certificate should be authorized. The 60-day notice published on May 21, 2021¹ and received no comments.

Type of Respondents: Jurisdictional natural gas companies.

*Estimate of Annual Burden*²: The Commission estimates the annual public reporting burden for the information collection as:

FERC-537 (GAS PIPELINE CERTIFICATES: CONSTRUCTION, ACQUISITION, AND ABANDONMENT)³

| | Number of respondents | Annual number of responses per respondent | Total number of responses | Average annual burden & cost per response ⁴ | Total average annual burden hours & total annual cost | Cost per respondent (\$) |
|--|-----------------------|---|---------------------------|--|---|--------------------------|
| | (1) | (2) | (1) * (2) = (3) | (4) | (3) * (4) = (5) | (5) ÷ (1) ⁵ |
| 18 CFR 157.5-.11 (Interstate Certificate and Abandonment Applications). | 31 | 1.39 | 43.09 | 500 hrs.; \$41,500 | 21,545 hrs; \$1,788,235 | \$57,685 |
| 18 CFR 157.53 (Pipeline Purg-ing/Testing Exemptions). | 1 | 1 | 1 | 50 hrs.; \$4,150 | 50 hrs.; \$4,150 | 4,150 |
| 18 CFR 157.201-.209; 157.211; 157.214-.218 (Blanket Certificates Prior to Notice Filings). | 24 | 2.125 | 51 | 200 hrs.; \$16,600 | 10,200 hrs.; \$846,600 | 35,275 |
| 18 CFR 157.201-.209; 157.211; 157.214-.218 (Blanket Certificates—Annual Reports). | 162 | 1 | 162 | 50 hrs.; \$4,150 | 8,100 hrs.; \$672,300 | 4,150 |
| 18 CFR 284.11 (NGPA Section 311 Construction—Annual Reports). | 75 | 1 | 75 | 50 hrs.; \$4,150 | 3,750 hrs.; \$311,250 | 4,150 |
| 18 CFR 284.8 ⁶ (Request for Waiver of Capacity Release Regulations). | 31 | 1.39 | 43.09 | 10 hrs.; \$830 | 430.90 hrs.; \$35,764.70 | 1,153.70 |
| 18 CFR 284.13(e) and 284.126(a) (Interstate and Intrastate Bypass Notice). | 2 | 1 | 2 | 30 hrs.; \$2,490 | 60 hrs.; \$4,980 | 2,490 |
| 18 CFR 284.221 (Blanket Certificates). | 1 | 1 | 1 | 100 hrs.; \$8,300 | 100 hrs.; \$8,300 | 8,300 |
| 18 CFR 284.224 (Hinshaw Blanket Certificates). | 1 | 1 | 1 | 75 hrs.; \$6,225 | 75 hrs.; \$6,225 | 6,225 |
| 18 CFR 157.5-.11; 157.13-.20 (Non-facility Certificate or Abandonment Applications). | 11 | 1.36 | 14.96 | 75 hrs.; \$6,225 | 1,122 hrs.; \$93,126 | 8,466 |
| Total | | | 394.14 | | 45,432.90 hrs.; \$3,770,930.70 | |

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use

of automated collection techniques or other forms of information technology.

Dated: July 22, 2021.
Debbie-Anne A. Reese,
Deputy Secretary.
 [FR Doc. 2021-16063 Filed 7-27-21; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3511-024]

Lower Saranac Hydro, LLC;

Notice of Waiver Period for Water Quality Certification Application

On July 2, 2021, Lower Saranac Hydro, LLC filed with the Federal Energy Regulatory Commission a copy of its application for a Clean Water Act section 401(a)(1) water quality

compensated at rates similar to the work of FERC employees.

⁵ Each of the figures in this column are rounded to the nearest dollar.

⁶ A Certificate Abandonment Application would require waiver of the Commission's capacity release regulations in 18 CFR 284.8; therefore this activity is associated with Interstate Certificate and Abandonment Applications.

¹ 86 FR 27589.

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. Refer to 5 CFR 1320.3 for additional information.

³ Changes to estimated number of respondents were based on average number of respondents over the past three years.

⁴ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * \$83.00/hour = Average cost/response. The figure is the 2020 FERC average hourly cost (for wages and benefits) of \$83.00 (and an average annual salary of \$172,329/year). Commission staff is using the FERC average salary because we consider any reporting requirements completed in response to the FERC-537 to be