

U.S. DEPARTMENT OF THE INTERIOR
Minerals Management Service
Minerals Revenue Management

REPORTER USE

MMS USE

**OIL AND GAS OPERATIONS REPORT
PART A - WELL PRODUCTION
(OGOR-A)**

INDIAN

REPORT TYPE: <input type="checkbox"/> ORIGINAL <input type="checkbox"/> MODIFY (DELETE/ADD BY LINE) <input type="checkbox"/> REPLACE (OVERLAY PREVIOUS REPORT)	MMS LEASE/AGREEMENT NUMBER: (11)	OR	AGENCY LEASE/AGREEMENT NUMBER: (25)
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PRODUCTION MONTH: (6) MMCCYY	MMS OPERATOR NUMBER: (5)	OPERATOR NAME: (30)
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OPERATOR LEASE/AGREEMENT NAME: (30)	OPERATOR LEASE/AGREEMENT NUMBER: (20)
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LINE NUMBER	ACTION CODE (1)	API WELL NUMBER (12)				PRODUCING INTERVAL (3)	OPERATOR WELL NUMBER (15)	WELL STATUS CODE (5)	DAYS PRODUCED (2)	PRODUCTION VOLUMES			INJECTION VOLUME (BBL/MCF) (9)
		STATE (2)	COUNTY (3)	SEQUENCE (5)	SIDE-TRACK (2)					OIL/CONDENSATE (BBL) (9)	GAS (MCF) (9)	WATER (BBL) (9)	
1													
2													
3													
4													
5													
6													
7													
8													
9													
10													
TOTAL PRODUCTION (9)													
TOTAL INJECTION (9)													

CONTACT NAME: (First, M.I., Last) (30)	TELEPHONE NUMBER: (10) () (-)	EXTENSION NUMBER: (5) ()
AUTHORIZING SIGNATURE:	DATE: (8) MMDDCCYY	COMMENTS: (60)

INSTRUCTIONS

OIL AND GAS OPERATIONS REPORT PART A - WELL PRODUCTION (OGOR-A)

FORM MMS-4054

Refer to the *Minerals Production Reporter Handbook* before completing this form.

WHO MUST FILE

A separate report must be filed monthly (unless non-monthly reporting has been approved) by each designated operator of an offshore OCS, onshore, or Indian lease/agreement that contains active wells. Wells must be reported from the time drilling is concluded and the well status has changed to a completed, temporarily abandoned, or abandoned status and up until the status is changed to permanently plugged and abandoned.

WHEN TO FILE

Reports must be received by the 15th of the second month following the production month (e.g., the report for June is due on August 15) for electronic and manual submissions.

WHERE TO FILE

Reports must be filed with:

Minerals Management Service
Minerals Revenue Management
P.O. Box 17110
Denver, Colorado 80217-0110

Paperwork Reduction Act of 1995 (PRA) Statement: The PRA (44 U.S.C. 3501 *et seq.*) requires us to inform you that we collect this information to corroborate oil and gas production and disposition data with sales and royalty data. Responses are mandatory (43 U.S.C. 1334). Proprietary information is protected in accordance with standards established by the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1733), the Freedom of Information Act [5 U.S.C. 552(b)(4)], and Department regulations (43 CFR 2). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. The public reporting burden for this form is estimated to average 1 minute per line for electronic reporting and 3 minutes per line for manual reporting. These estimates include the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct any comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Minerals Management Service, Mail Stop 5438, 1849 C Street, NW., Washington, DC 20240.

U.S. DEPARTMENT OF THE INTERIOR
Minerals Management Service
Minerals Revenue Management

REPORTER USE

**OIL AND GAS OPERATIONS REPORT
PART B - PRODUCT DISPOSITION
(OGOR-B)**

INDIAN

MMS USE

REPORT TYPE: <input type="checkbox"/> ORIGINAL <input type="checkbox"/> MODIFY (DELETE/ADD BY LINE) <input type="checkbox"/> REPLACE (OVERLAY PREVIOUS REPORT)	MMS LEASE/AGREEMENT NUMBER: (11)	OR	AGENCY LEASE/AGREEMENT NUMBER: (25)
PRODUCTION MONTH: (6) MMCCYY	MMS OPERATOR NUMBER: (5)	OPERATOR NAME: (30)	
OPERATOR LEASE/AGREEMENT NAME: (30)		OPERATOR LEASE/AGREEMENT NUMBER: (20)	

LINE NUMBER	ACTION CODE (1)	DISPOSITION CODE (4)	METERING POINT NUMBER (11)	GAS PLANT NUMBER (11)	API GRAVITY 99.9 (3)	BTU 9999 (4)	DISPOSITION VOLUMES			
							OIL/CONDENSATE (BBL) (9)	GAS (MCF) (9)	WATER (BBL) (9)	
1					■					
2					■					
3					■					
4					■					
5					■					
6					■					
7					■					
8					■					
9					■					
10					■					
TOTAL DISPOSITIONS (9)										

CONTACT NAME: (First, M.I., Last) (30)	TELEPHONE NUMBER: (10) () (-)	EXTENSION NUMBER: (5) ()
AUTHORIZING SIGNATURE	DATE: (8) MMDDCCYY	COMMENTS: (60)

INSTRUCTIONS

OIL AND GAS OPERATIONS REPORT PART B – PRODUCT DISPOSITION (OGOR-B)

FORM MMS-4054

Refer to the *Minerals Production Reporter Handbook* before completing this form.

WHO MUST FILE

A separate report must be filed monthly (unless non-monthly reporting has been approved) by each designated operator of an offshore OCS, onshore, or Indian lease/agreement that has production volumes to be disposed.

WHEN TO FILE

Reports must be received by the 15th of the second month following the production month (e.g., the report for June is due on August 15) for electronic and manual submissions.

WHERE TO FILE

Reports must be filed with:

Minerals Management Service
Minerals Revenue Management
P.O. Box 17110
Denver, Colorado 80217-0110

Paperwork Reduction Act of 1995 (PRA) Statement: The PRA (44 U.S.C. 3501 *et seq.*) requires us to inform you that we collect this information to corroborate oil and gas production and disposition data with sales and royalty data. Responses are mandatory (43 U.S.C. 1334). Proprietary information is protected in accordance with standards established by the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1733), the Freedom of Information Act [5 U.S.C. 552(b)(4)], and Department regulations (43 CFR 2). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. The public reporting burden for this form is estimated to average 1 minute per line for electronic reporting and 3 minutes per line for manual reporting. These estimates include the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct any comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Minerals Management Service, Mail Stop 5438, 1849 C Street, NW., Washington, DC 20240.

U.S. DEPARTMENT OF THE INTERIOR
Minerals Management Service
Minerals Revenue Management

**OIL AND GAS OPERATIONS REPORT
PART C - PRODUCT INVENTORY
(OGOR-C)**

REPORTER USE

INDIAN

MMS USE

REPORT TYPE: <input type="checkbox"/> ORIGINAL <input type="checkbox"/> MODIFY (DELETE/ADD BY LINE) <input type="checkbox"/> REPLACE (OVERLAY PREVIOUS REPORT)	MMS LEASE/AGREEMENT NUMBER: (11)	OR	AGENCY LEASE/AGREEMENT NUMBER: (25)
PRODUCTION MONTH: (6) MMCCYY	MMS OPERATOR NUMBER: (5)	OPERATOR NAME: (30)	
OPERATOR LEASE/AGREEMENT NAME: (30)		OPERATOR LEASE/AGREEMENT NUMBER: (20)	

LINE NUMBER	ACTION CODE (1)	PRODUCT CODE (2)	INVENTORY STORAGE POINT NUMBER (11)	METERING POINT NUMBER (11)	API GRAVITY 99.9 (3)	BEGINNING INVENTORY (BBL) (9)	PRODUCTION (BBL) (9)	SALES (BBL) (9)	ADJUSTMENTS		ENDING INVENTORY (BBL) (9)
									CODE (4)	VOLUME (BBL) (9)	
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
TOTALS (9)											

CONTACT NAME: (First, M.I., Last) (30)	TELEPHONE NUMBER: (10) () (-)	EXTENSION NUMBER: (5) ()
AUTHORIZING SIGNATURE:	DATE: (8) MMDDCCYY	COMMENTS: (60)

INSTRUCTIONS

OIL AND GAS OPERATIONS REPORT PART C – PRODUCT INVENTORY (OGOR-C)

FORM MMS-4054

Refer to the *Minerals Production Reporter Handbook* before completing this form.

WHO MUST FILE

A separate report must be filed monthly (unless non-monthly reporting has been approved) by each designated operator of an offshore OCS, onshore, or Indian lease/agreement that stores their production before selling it.

WHEN TO FILE

Reports must be received by the 15th of the second month following the production month (e.g., the report for June is due on August 15) for electronic and manual submissions.

WHERE TO FILE

Reports must be filed with:

Minerals Management Service
Minerals Revenue Management
P.O. Box 17110
Denver, Colorado 80217-0110

Paperwork Reduction Act of 1995 (PRA) Statement: The PRA (44 U.S.C. 3501 *et seq.*) requires us to inform you that we collect this information to corroborate oil and gas production and disposition data with sales and royalty data. Responses are mandatory (43 U.S.C. 1334). Proprietary information is protected in accordance with standards established by the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1733), the Freedom of Information Act [5 U.S.C. 552(b)(4)], and Department regulations (43 CFR 2). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. The public reporting burden for this form is estimated to average 1 minute per line for electronic reporting and 3 minutes per line for manual reporting. These estimates include the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct any comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Minerals Management Service, Mail Stop 5438, 1849 C Street, NW., Washington, DC 20240.