U.S. Department of Energy Energy Information Administration Form EIA-860 (2007)

ANNUAL ELECTRIC GENERATOR REPORT

Form Approved OMB No. 1905-0129 Approval Expires:

NOTICE: This report is **mandatory** under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provision on sanctions and the provision concerning the confidentiality of information in the instructions. **Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.**

matter within its jurisdiction.					
SCHI	EDULE 1. I	DENTIFICATION	N		
	Survey	Contact			
First Name:		Last Name:			
Title:		Address:			
City:	State:		_	Zip:	
Telephone (include extension):			Fax:_		
E-mail:					
		ct Person for S	urvey		
First Name:		Last Name:			
Title:		Address:			
City:	State:		_	Zip:	
Telephone (include extension):			Fax:_		
E-mail:					
		ort For			
Operator Name:					
Operator ID:					
Reporting as of December 31		Year:		_	
<u>Operat</u>	or and Pro	eparer Informat			
Legal Name of Operator:					
Current Address of Principal Business Office of Plant Operator:					
Preparer's Legal Name (If Different From Operator's Legal Name):					
Current Address of Preparer's Office (If Different From Current Address of Principal Business Office of Entity):					
Is the Operator an Electric Utility?	[]	Yes []N	0		
For questions or additional inform	ation about tl	ne Form EIA-860, co	ontact the	Survey Managers:	

Kenneth McClevey
Telephone Number: (202) 586-4258
FAX Number: (202) 287-1960
E-mail: Kenneth.McClevey@eia.doe.gov

Glenn McGrath
Telephone Number: (202) 586-4325
FAX Number: (202) 287-1960
E-mail: Glenn.McGrath@eia.doe.gov

Energy lı	artment of Ener nformation Adm 3-860 (2007)		ANNUAL ELECT	RIC GENER	Form Approve OMB No. 1905 Approval Expi	-0129		
	or Name:							
•	or ID:					s of Decembe	er 31 -	
		SCH	EDULE 2. POW	ER PLAN	Γ DAT	A		
	(EXISTING P	OWER PLANTS AND	THOSE PLANNED FOR	INITIAL COMM	ERCIAL (OPERATION WITHI	N 5 YEARS)	
LINE	PLA	NT 1. (EXISTING OF	R PLANNED FOR IN	TIAL COMME	RCIAL (OPERATION WIT	HIN 5 YEARS)
1	Plant Name	<u>-</u>	EI	A Plant Code				<u> </u>
2	Street Address				ı			
3	County Name							
4	State	1						
5	Zip Code							
6	Latitude (Degrees	, Minutes, Seconds)		Longitude (De	egrees, M	linutes, Seconds)		
7	Enter Datum for L	atitude and Longitude	, if Known; Otherwise I	Enter "UNK"				
8	NERC Region							
9	Name of Water So	urce (For Purpose of 0	Cooling or Hydroelectri	ic)				
10	Steam Plant Statu	s [] existing	[] planned [] r	etired				
11	Steam Plant Type MW or Greater to		IW or more generator r tor nameplate capacity		city [] Organic 10		
12	Primary Purpose	of the Plant (North Am	erican Industry Classif	ication System	Code)			
13			gulatory Commission (QF docket number(s).				[] Yes	[] No
14	Does this plant ha Power Producer s	ive Federal Energy Retatus? If Yes, provide	gulatory Commission (all QF docket number(FERC) Qualifyir s). Separate by	ng Facilit using a	y (QF) Small comma.	[] Yes	[] No
15		ive Federal Energy Re ator status? If Yes, pro		[] Yes	[] No			
16		ssion and/or Distribut ilities to which the pla		Grid Voltage:				

Energy I	eartment of Ene nformation Adr A-860 (2007)		ANNUAL ELECT	RIC GENERA PORT	ATOR	Form Approve OMB No. 1905 Approval Expire	-0129	
Operat	or Name:							
•	or ID:			•	_	s of Decembe		
		SCH	HEDULE 2. POW	/ER PLAN	Γ DAT	A		
	(EXISTING F	POWER PLANTS AND	THOSE PLANNED FOR	INITIAL COMM	ERCIAL (OPERATION WITHI	N 5 YEARS)	
LINE			R PLANNED FOR INI)
1	Plant Name	,		IA Plant Code			•	<u>'</u>
2	Street Address							
3	County Name							
4	State							
5	Zip Code							
6	Latitude (Degrees	, Minutes, Seconds)		Longitude (De	grees, M	inutes, Seconds)		
7	Enter Datum for La	atitude and Longitude	, if Known; Otherwise E	nter "UNK"				
8	NERC Region							
9	Name of Water So	urce (For Purpose of	Cooling or Hydroelectric	c)				
10	Steam Plant Statu	s [] existing	[] planned [] r	etired				
11	Steam Plant Type MW or Greater to		MW or more generator tor nameplate capacity	nameplate cap	acity	[] Organic 10		
12	Primary Purpose of	of the Plant (North Am	erican Industry Classifi	cation System	Code)			
13			gulatory Commission (F QF docket number(s).				[] Yes	[] No
14			gulatory Commission (F all QF docket number(s				[]Yes	[] No
15	Does this plant ha Wholesale Genera		[]Yes	[] No				
16	Owner of Transmi distribution faciliti interconnection.	he transmission or int of	Grid Voltage:					

Energy	partment of End Information Ad IA-860 (2007)		ANNUAL ELECT	TRIC GENER. PORT	ATOR	Form Approve OMB No. 1905 Approval Exp	5-0129	
Opera	itor Name:							
Opera	ntor ID:	_		Repo Year:	_	s of Decembe	er 31 -	
		SCH	EDULE 2. POV	VER PLAN	T DAT	Ά		
	(EXISTING	POWER PLANTS AND	THOSE PLANNED FOR	R INITIAL COMM	ERCIAL	OPERATION WITH	IN 5 YEARS)	
LINE	PLA	ANT 3. (EXISTING OR	PLANNED FOR IN	ITIAL COMME	RCIAL C	PERATION WITI	HIN 5 YEARS	6)
1	Plant Name		El	A Plant Code				
2	Street Address							
3	County Name							
4	State							
5	Zip Code							
6	Latitude (Degrees,	Minutes, Seconds)		Longitude (De	grees, Mi	nutes, Seconds)		
7	Enter Datum for La	atitude and Longitude, i	f Known; Otherwise E	nter "UNK"				
8	NERC Region							
9	Name of Water So	urce (For Purpose of Co	ooling or Hydroelectric	=)				
10	Steam Plant Statu	s [] existing []	planned [] reti	red				
11	Steam Plant Type MW or Greater to I	[] Organic 100 MW Under 100 MW generato	or more generator na or nameplate capacity	meplate capaci	ty	[] Organic 10		
12	Primary Purpose of	of the Plant (North Ame	rican Industry Classific	cation System C	ode)			
13		ve Federal Energy Regi ovide all QF docket num			g Facility	(QF) Cogenerator	[] Yes	[] No
14		ve Federal Energy Regu If Yes, provide all QF d					[]Yes	[] No
15		ve Federal Energy Regi tor status? If Yes, prov					[]Yes	[] No
16	Owner of Transmi distribution faciliti interconnection.		Grid Voltage:					

Energy	partment of E Information A IA-860 (2007)	nergy .dministration	ANNUAL ELECT	RIC GENER		Form Approve OMB No. 1905 Approval Exp	5-0129	
Opera	tor Name:							
Opera	tor ID:			Repo Year:	_	s of Decembe	er 31 -	
		SCH	HEDULE 2. POW	ER PLAN	T DAT	A		
	(EXISTIN	G POWER PLANTS AND	THOSE PLANNED FOR	INITIAL COMM	ERCIAL (OPERATION WITH	IN 5 YEARS)	
LINE	PL	ANT 4. (EXISTING OF	R PLANNED FOR INI	TIAL COMME	RCIAL C	PERATION WIT	HIN 5 YEARS	6)
1	Plant Name		EI	A Plant Code				
2	Street Address							
3	County Name							
4	State							
5	Zip Code							
6	Latitude (Degree	es, Minutes, Seconds)		Longitude (De	grees, Mi	nutes, Seconds)		
7	Enter Datum for	Latitude and Longitude, i	if Known; Otherwise En	nter "UNK"				
8	NERC Region							
9	Name of Water S	Source (For Purpose of Co	ooling or Hydroelectric)				
10	Steam Plant Stat	tus [] existing []] planned [] retir	red				
11		e []Organic 100 MW o Under 100 MW generato		neplate capaci	ty	[] Organic 10		
12	Primary Purpose	of the (North American	Industry Classification	System Code)				
13		nave Federal Energy Regitus? If Yes, provide all Q					[] Yes	[] No
14		nave Federal Energy Regi status? If Yes, provide a					[]Yes	[] No
15		nave Federal Energy Regu rator status? If Yes, prov					[] Yes	[] No
16		nission and/or Distributio ities to which the plant is					Grid Voltage:	

Energy lı	artment of Ener nformation Adm A-860 (2007)		ANNUAL ELECTI	Form Approve OMB No. 1905 Approval Expi	5-0129				
	or Name:								
Operate	or ID:	-		Repor Year:	rting a	s of Decembe	er 31 -		
		SCH	HEDULE 2. POW	ER PLAN	Γ DAT	A			
	(EXISTING PO	OWER PLANTS AND	THOSE PLANNED FOR	INITIAL COMM	ERCIAL (OPERATION WITH	IN 5 YEARS)		
LINE	PLA	NT 5. (EXISTING O	R PLANNED FOR INI	TIAL COMME	RCIAL	OPERATION WIT	HIN 5 YEARS	3)	
1	Plant Name		El	A Plant Code					
2	Street Address								
3	County Name								
4	State								
5	Zip Code								
6	Latitude (Degrees,	Minutes, Seconds)	linutes, Seconds)						
7	Enter Datum for La	titude and Longitude							
8	NERC Region								
9	Name of Water Sou	urce (For Purpose of	Cooling or Hydroelectri	c)					
10	Steam Plant Status	s [] existing	[] planned [] re	tired					
11	Steam Plant Type 10 MW or Greater t		IW or more generator r nerator nameplate capac		city	[] Organic			
12	Primary Purpose o	f the Plant (North Am	nerican Industry Classifi	cation System	Code)				
13			egulatory Commission (I QF docket number(s).				[] Yes	[] No	0
14			egulatory Commission (legulatory Commission (legulatory Commission)				[] Yes	[] No	0
15			egulatory Commission (l ovide all QF docket nun				[] Yes	[] No	0
16		ssion and/or Distribut lities to which the pla		Grid Voltage:					

Energy In	artment of Ener formation Adn -860 (2007)		ANNUAL ELECT	RIC GENERA PORT	ATOR	Form Approve OMB No. 1905 Approval Expi	-0129	
Operato	or Name:							
Operato	or ID:	_		Repoi Year:	ting a	s of Decembe	er 31	
		SCH	IEDULE 2. POW	ER PLANT	DAT	Α		
	(EXISTING P	OWER PLANTS AND	THOSE PLANNED FOR	INITIAL COMM	ERCIAL (OPERATION WITHI	N 5 YEARS)	
LINE	PLA	NT 6. (EXISTING O	R PLANNED FOR IN	IITIAL COMME	RCIAL	OPERATION WIT	HIN 5 YEARS)
1	Plant Name		EI	A Plant Code				
2	Street Address							
3	County Name							
4	State							
5	Zip Code							
6	Latitude (Degrees	s, Minutes, Seconds)	linutes, Seconds)					
7	Enter Datum for L	atitude and Longitude	e, if Known; Otherwise	Enter "UNK"				
8	NERC Region							
9	Name of Water So	ource (For Purpose of	Cooling or Hydroelectr	ic)				
10	Steam Plant Statu	us [] existing	[] planned [] r	etired				
11	Steam` Plant Typ 10 MW or Greater		MW or more generatonerator nameplate capa		pacity	[] Organic		
12	Primary Purpose	of the Plant (North Am	nerican Industry Classi	fication System	Code)			
13	Does this plant hat Cogenerator state	ave Federal Energy Reus? If Yes, provide all	gulatory Commission QF docket number(s).	(FERC) Qualifyi Separate by us	ng Facili ing a cor	ty (QF) nma.	[] Yes	[] No
14			egulatory Commission all QF docket number				[] Yes	[] No
15		ave Federal Energy Re ator status? If Yes, pr		[]Yes	[] No			
16		ission and/or Distribu		Grid Voltage:				

Energ	Department of Energy ly Information Administration EIA-860 (2007)	ANNUAL ELECTRIC (REPORT	SENERATOR	Form Appro OMB No. 19 Approval Ex	05-0129			
Ope	rator Name:							
Ope	rator ID:		Reporting as Year:	of Decem	ber 31			
	SCHEI (EXISTING GENERATORS AND	DULE 3. GENERATO THOSE PLANNED FOR INITIAL			HIN 5 YEARS)			
LINE		ART A. GENERATOR PLETE ONE COLUMN FOR EA	_		ERATORS			
1	Plant Name							
2	EIA Plant Code							
		[] Check if No Change Generator (a)	[] Check if N Genera (b)	ator	[] Check if No Change Generator (c)			
3	Operator's Generator Identification							
4	Associated Boiler Identifications for organic-fueled steam generators, including heat recovery generators (for plants with a total generator nameplate capacity of 10 MW or greater)	1 5 2 6 3 7 4 8	1 2 3 4	5 6 7 8	1 2 3 4	5 6 7 8		
5	Prime Mover Code							
6	Unit Code (Required for combined cycle generators)							
7	Ownership Code							
8	Is this generator an electric utility or non-utility generator?	[] Electric Utility [] Non-Utility	[] Electri [] Non-U	-		ric Utility -Utility		
9	Date of Sale If Sold (MM-YYYY)							
10	Can This Generator Deliver Power to the Transmission Grid?	[]Yes []No	[]Yes	[] No	[]Yes	[] No		
11	For Combined-cycle Steam Turbines, (prime mover = CA, CS or CC) does unit have duct-burners?	[]Yes []No	[]Yes	[] No	[]Yes	[] No		

Energy	partment of Energy Information Administr IA-860 (2007)	ANNUAL	Form Approved OMB No. 1905-0129 Approval Expires:												
Opera	tor Name:						(Oper	ator	ID:_					
Plant I	Name:						F	Plant	t Co	de:_					
Repor	ting as of Decembe	r 31					`	Year	: <u></u>						
	SCHEDULE				OR INFO						GEN	ERA	TOI	RS	
				[]	Check if No	Change		[] Che		No	[]	Che		No
					Generat	_				ange eratoi	•		Cha Gene	_	,
					(a)					b)			(0		•
1	Generator Nameplate Ca	apacity (Me	gawatts)												
2	Net Capacity	Summer													
	(Megawatts)	Winter													
	Reactive Power Output (MVAR) Corresponding	Lagging													
•	to Net Summer	Leading													
3a	Capacity For generators with														
	nameplate capacity 10 MW or greater														
	Reactive Power Output	Lagging													
O.L.	(MVAR) Corresponding to Net Winter Capacity	Leading													
3b	For generators with														
	nameplate capacity 10 MW or greater														
4	Status Code														
5	If Status Code is Standb		generator	г] Yes	[] No		[]	Vac	г] No	[]	Yes		[]
	be synchronized to the	<u> </u>		L	1 163	[]110			163	L	1140		N	0	
6	Initial Date of Operation	•)												
7	Retirement Date (MM-Y) Is this generator associa											г] Yes		. 1
	Combined Heat and Pov		(fuel	г] Yes	[]No		[]	Yes	[] No	L	j res N		LJ
	input is used to produce	both elect	ricity and	_	-										
8	useful thermal output)? If Yes: Is this generator	nart of a to	nnina												
	cycle or a bottoming cyc		pping	r i Ta	pping []	Rottomine	,	[] Top	ping	[]	٠,	Tanı	nin a	
				[] [pping []	Βοιτοιιιιίς	•	_	Botto				Topp Botto		
				ENERG	Y SOURCE	S									
9	Predominant Energy So	urce													
	If coal-fired or petroleun								ъ.				Pulv	erize	ed
	all combustion technolo the associated boiler(s)					_		L J coal	Pulv	erize	a	coal	Fluid	dized	I
	conditions				verized co idized Bed			[]	Fluid			Bed			
9a				[] Sul	o-critical				Sub-				Sub-		cal
ou				oer-critical ra super-cr				Ultra			criti		٥.		
					bon-captu			critic	cal Carb	on			Ultra	sup	er-
								L J		on-	critical				
					Г				1			cap			
10	Start-up and flame stabi														
11	Second Most Predomina	Source													
	Other Energy Sources E		а	b	С	d	а	b	С	d	а	b	С	d	
12	for energy sources used oused.	or could have	e been												

Energy	epartment of Energy Information Administration (IA-860 (2007)	ELECTRIC (GENE	RATOR REF	PORT	OME	No.	prove . 1905 I Expi	-012				
Opera	ator Name:						erator						
Plant	Name:					Pla	nt Co	de:_					
Repo	rting as of December 31					Yea							
	SCHEDULE 3. PAR				RMATION CH GENERATO				GEN	ER	RATORS		
	· ·		[]Che		o Change		[] Che Cha Gene	ck if inge		[Gene	ınge	
13	Is this generator part of a Solid For Gasification system?	uel	[]Y	es	[] No	ι] Yes] No	1] No
14	If Energy Source is Wind, Enter the Number of Turbines												
15	Tested Heat Rate (Btu/Kilowattho	ur)											
16	Fuel Used for Heat Rate Test (enticode or M for multiple fuels)	er fuel											
	PROPOSED CHANGI	ES TO EXIS	STING GENI	ERAT	ORS (WITHII	N TH	E NEX	T 5	YEAR	S)			
17a	Are there any planned modification generator (unit)?	ons to this	[]Yes	[]	No]] Yes	[] No	ι] Yes	[] No
17b	Planned uprates: 1. Incremental Net summer capacity (MW)												
17c	Planned derates: 1. Incremental Net summer capace 2. Incremental Net winter capacity 3. Planned Effective Date MM-YYY	/ (MW)											
	Planned Repowering: 1. New Prime Mover												
17d	2. New Energy Source												
	3. Planned Effective Date MM-YYY	ſΥ											
Other Modifications? (explain in Notes)		[] Yes	[]	No	I] Yes	[] No	No	[] Ye	S	[]	
	Planned Effective Date MM-YYYY Planned Generator Retirement Planned												
17f	17f Planned Generator Retirement Planned									1			

Energ	Department of Energy ly Information Administration EIA-860 (2007)	ANNUAL	ELECTRIC	C GENERAT	OR REP	ORT	OMB N	pprove o. 1905 al Expi	-0129			
Ope	rator Name:					Opera	tor ID	•				
Plan	t Name:					Plant	Code:					
Repo	orting as of December 31											
<u> </u>	SCHEDULE 3. PART	ΓB. GEN	ERATOR	RINFORM						TORS		
	(C	OMPLETE O	NE COLUMN	FOR EACH GE	NERATO	R, BY PL	.ANT)					
			[]CI	neck if No Cha	ange	[]	Check			Check		
				Generator			Change Senerat			Chang Senerat		
				(a)			(b)			(c)		
	FUE	L SWITCH	ING AND	CO-FIRING	CAPABI	LITY						
	Ability to use multiple fuels											
18	Does the combustion system that pow generator have 1) the regulatory perm the equipment (including fuel storage)	its, and 2), acilities), in	d 2), s), in			[]	Yes [] No	[]	Yes [] No	
	working order, necessary to either co or to fuel switch?	-fire fuels	If No, skip C.	to SCHEDULE	3 Part	If No, s SCHEI	skip to DULE 3	Part C.	If No, skip to SCHEDULE 3 Part C.			
	Ability to Co-Fire											
19	Can the unit co-fire fuels?		[] Yes [] No				[]Yes []No []Yes []N					
.0	(Note: co-firing excludes the limited us alternative fuel for startup or flame sta		If No, skip to line 23.			If No,	skip to	line 23.	If No,	skip to	line 23.	
	Fuel Options for Co-Firing		a b			а	b	С	а	b	С	
20	Enter the codes for up to six fuels that	can be co-										
20	fired:		d	е	f	d	е	f	d	е	f	
21	Ability to Co-Fire Oil and Natural Ga unit co-fire fuel oil with natural gas?	s Can the	•] Yes [] No			Yes [] No line 23.	[]` If No,	-] No line 23.	
	Ability to Co-Fire Oil			<u> </u>			•			•		
	a. Can the unit run on 100% oil?] []Yes []No)	[]	Yes [] No	[]	Yes [] No	
	If Yes, skip to Line 23.											
	If No, what is the:											
22	 Maximum oil heat input (% of MI when co-firing with natural gas? 	MBtus)										
	 Maximum output (net summer M achievable, when making the maximum and co-firing natural gas? 			%			%		%			
				MW			MW	,	MW			
	Ability to Fuel Switch		[] Yes [] No		[] Yes [] No			[]Yes []No			
23	Can the unit fuel switch?		If No, s	kip to Sch. 3 F	art C.							

Energ	Department of Energy ly Information Administration EIA-860 (2007)	ANNUAL	ELECTRIC	GENERAT	ORT 0	Form Approved 7 OMB No. 1905-0129 Approval Expires:					
Ope	rator Name:				. (Operat	tor ID	:			
	t Name:				I	Plant C	Code:				
Rep	orting as of December 31				,	Year:_					
	SCHEDULE 3. PART	ΓB. GEN	ERATOR	INFORM	ATION	– EXIS	STING	GEN	ERA [°]	TORS	
	(C	OMPLETE O	NE COLUMN F	FOR EACH GE	NERATOR						
				eck if No Cha Generator (a)	ange	(Check Change enerat	е		Check i Change Senerat	е
	Oil – Natural Gas Fuel Switching						(b)			(c)	
	a. Can the unit switch between oil and gas?	natural	[]	Yes []No		[] Y	es [] No	[]	es [] No
	If No, skip to line 26.										
	If Yes:										
	• Can the unit switch fuels whil (i.e., without shutting down the unit)?	e operating		Yes []No			_				
	Net summer MW achievable when on natural gas:	n running	[]Y	es [] No	[]Yes []No					
24	Net summer MW achievable when on fuel oil:	n running	M\	N			_ MW		MW		
	 Time Required to Switch this unit 100 percent natural gas to using 100 p (check one box): 		M\	N			_ MW			MW	
			[] 0 to 6 ho	urs		[] 0 to	6 hours		[] 0 to 6 hours		
			[] over 6 to			[]over	6 to 24			er 6 to 2	4
			[] over 24 t	o 72 hours		[]over		2 110013	hours	0.4 4	70
			[] over 72 h			[]over			hours	er 24 to	12
			[] Unknowr	or uncertain	ı	[] Unkruncertai		r	[]ove	er 72 ho	urs.
						uncerta	111			known d	
									uncert	ain	
	Limits on Oil-Fired Operation		[]	Yes [] No	o	[]	Yes [] No	[]	Yes [] No
	A. Are there factors that limit your switch from Natural Gas to oil?	ability to		on site fuel	storage.	() Lim		n site		mited c	
25	If No, skip to line 26. If Yes: B . Check factors that apply.		() Air Perm	nit limits		() Air	Permi	t limits	() Ai	r Permi	it
			() Other			.,			limits		
						() Other (explain in SCHEDULE 7)			() Other (explain in SCHEDULE 7)		7)
Fuel Switching Options			а	b	С	а	b	С	а	b	С
26	Enter the codes for up to six fuels that										
_,	used as a sole source of fuel for this u	riit.	d	е	f	d	е	f	d	е	f
			1	1		ı J	1	ı			1

U.S. Department of Energy Energy Information Administration Form EIA-860 (2007)			ANNU	AL ELEC		RIC GEN ORT	NER/	ATOR	Form Approved OMB No. 1905-0129 Approval Expires:					
Oper	rator Name:													
Ope	rator ID:						epo ear:	•	s of C	ecemb	oer	31		
	SCHEDULE 3. PA	RT C. GE									ENE	RATO	RS	
Plant	Name		[] Ch	eck if No	Ch	ange	[]	Check	if No C	hange	[] Check if	No CI	nange
EIA PI	ant Code			Generate	or			Ger	nerator			Gene	erator	
Opera	tor's Generator Identificatio	n		(a)					(b)			(0	c)	
1	Generator Nameplate Capa (Megawatts)	city												
_	Net Capacity (Megawatts)	Summer												
2	Net Capacity (Megawatts)	Winter												
	Reactive Power Output (MVAR) Corresponding to	Lagging												
3a	Net Summer Capacity For generators with nameplate capacity 10 MW or greater	Leading												
	Reactive Power Output (MVAR) Corresponding to Net Winter Capacity	Lagging												
3b	For generators with nameplate capacity 10 MW or greater	Leading												
4	Status Code													
5	Planned Original Effective YYYY)	Date (MM-												
6	Planned Current Effective I YYYY)	Date (MM-												
7	Will this generator be asso a Combined Heat and Powe (fuel input is used to produ electricity and useful therm	er system ice both	[]Y	es	[] No	[] Yes	[] No	[] Yes	1] No
8	Will this generator be part Fuel Gasification system?	of a Solid	[]Y	es	[] No	[] Yes	[] No	[] Yes	[] No
9	Is this generator part of a s previously reported as inde postponed or cancelled?		[]Y	es	[] No	[] Yes	[] No	[] Yes	1] No
			PL	ANNED E	ENE	RGY S	OUI	RCES						
10	Expected Predominant Ene	ergy Source												
11	If coal-fired or petroleum coke fired, check all combustion technologies that apply to the associated boiler(s) and steam conditions		Pulverized coal Fluidized Bed Sub-critical Super-critical Ultra super-critical Carbon-capture		[] Pulverized coal [] Fluidized Bed [] Sub-critical [] Super-critical [] Ultra super-critical [] Carbon-capture		d I ritical	[] Pulverized coal [] Fluidized Bed [] Sub-critical [] Super-critical [] Ultra super-critical [] Carbon-capture			itical			
12	Expected Second Most Pre Energy Source	dominant												
		-												

а

Other Energy Source Options. Enter

Energ	Department of Energy ly Information Administration EIA-860 (2007)	ANN	UAL	ELECTI REP	RIC GEN ORT	IERAT	UK	Form Approved OMB No. 1905-0129 Approval Expires:					
	ator Name:	, II											
Ope	rator ID:	Reporting as of December 31 Year:											
			IERATOR INFORMATION — PROPOSED GENERATORS NE COLUMN FOR EACH GENERATOR, BY PLANT)										
Plant N	•			if No Ch					hange	110	heck i	No Ch	ange
	ant Code			nerator	J			erator	J			erator	•
Operator's Generator Identification				(a)			(b)		(c)			
	up to four codes in order of expected quantity used (measured in Btus).												
14	If Energy Source Is Wind, Enter The Number Of Turbines												
	COMBUSTIBLE FUEL CAPABILITY												
	Ability to use multiple fuels												
15	Will the combustion system that powers this generator have 1) the regulatory permits, and 2) the equipment (including		[] Ye [] Und	s []N determin		[] Yes [] No [] Undetermined			[] Yes [] No [] Undetermined				
	fuel storage facilities) necessary to either co-fire fuels or to fuel switch?	If No or Undetermined, skip to Sch. 4.			If No or Undetermined, skip to Sch. 4.			ed, skip	If No o		termine	d, skip	
	Ability to Co-Fire		[] Ye	s []N	0	[] Yes	[]	lo		[] Yes	[] No)
	Will the unit be able to co-fire fuels?												
16	(Note: co-firing excludes the limited use of an alternative fuel for startup or flame stabilization.)	If	If No, skip to line 20. If No, skip to line 20.		20.	If No, skip to line 20.							
		а		b	С	а		b	С	а		b	С
	Fuel Options for Co-Firing												
17	Enter the codes for up to six fuels that can be co-fired:	d		е	f	d		е	f	d		е	f
	Ability to Co-Fire Oil and Natural Gas		[] Ye	s []N	0	[] Yes	[]	lo		[] Yes	[] No)
18	Will the unit be able to co-fire fuel oil with natural gas?	If	No, sł	kip to line	20.	If N	lo, skip	to line	e 20.	If N	No, skip	to line	20.
	Ability to Co-Fire Oil												
	a. Will the unit be able to run on 100% oil?	[] Yes	[]	No		[]Yes	[]	No		[]Yes	[] N	lo	
	If Yes, skip to Line 20.												
19	If No, what is:												
	 Maximum oil heat input (% of MMBtus) when co-firing with natural gas? 		%				%				%		
	 Maximum output (net summer MW) achievable, when making the maximum use of oil and co-firing natural gas? 		M	W		MW				MW			
20	Ability to Fuel Switch		[]Ye	s []N	0	[] Yes [] No			lo	[] Yes [] No			
20	Will the unit be able to fuel switch?	If No, s	skip to	Sch. 4.						No, skip	skip to Sch. 4.		

Energ	Department of Energy By Information Administration EIA-860 (2007)	ANNUAL ELECTRIC GEN REPORT	IERATOR ON	Form Approved OMB No. 1905-0129 Approval Expires:					
Oper	ator Name:								
Ope	rator ID:	Reporting as of December 31 Year:							
	SCHEDULE 3. PART C. GE (COMPLETE C	NERATOR INFORMAT ONE COLUMN FOR EACH GE			ENERAT	ORS			
Plant l	Name	[] Check if No Change	[] Check if No	Change	[] Check if No Change				
EIA PI	ant Code	Generator	Generat	tor	Ge	enerator			
Opera	tor's Generator Identification	(a)	(b)		(c)				
	Oil – Natural Gas Fuel Switching								
	a. Will the unit be able to switch between oil and natural gas?	[]Yes []No	[]Yes []No		[] Yes []] No			
1	If No, skip to line 23. If Yes:								
	Will the unit be able to switch fuels while operating (i.e., without shutting down the unit)?	[]Yes []No	[]Yes []No		[] Yes []] No			
21	Expected net summer MW achievable running on natural gas:	MW	MW		M	W			
	• Expected net summer MW achievable running on fuel oil:	MW			M	W			
	Expected Time Required to Switch this unit from using 100 percent natural gas to using 100 percent oil	[] 0 to 6 hours [] over 6 to 24 hours [] over 24 to 72 hours [] over 72 hours [] unknown or uncertain	[] 0 to 6 hours [] over 6 to 24 hours [] over 24 to 72 hours [] over 72 hours. [] unknown or uncertain		[] 0 to 6 hours [] over 6 to 24 hours [] over 24 to 72 hours [] over 72 hours [] unknown or uncertain				
	Limits on Oil-Fired Operation								
22	A. Are there factors that will limit your ability to switch from Natural Gas to oil? If No, skip to line 23. If Yes: B. Check factors that apply.	[] Yes [] No () Limited on site fuel storage.	[] Yes [() Limited on s storage.] No ite fuel	[] You	es [] No on site fuel			

() Air Permit limits

(explain in SCHEDULE 7)

е

() Other

d

Fuel Switching Options

23

this unit.

Enter the codes for up to six fuels that can be used as a sole source of fuel for

() Air Permit limits

(explain in SCHEDULE 7)

е

С

f

() Other

d

f

() Air Permit limits

(explain in SCHEDULE 7)

е

С

f

() Other

d

U.S. Department of Energy Energy Information Administration Form EIA-860 (2007)	ANNUAL	ANNUAL ELECTRIC GENERATOR REPORT Form Approved OMB No. 1905-0129 Approval Expires:					
Operator Name:							
Operator ID:		Reporting a Year:	s of Dece	ember 31			
SCHEDULE 4. OWNERSH	IP OF GEN	ERATORS OWNED JO	DINTLY (OR BY OTHERS			
PLANT NAME (a)							
EIA PLANT CODE (b)							
OPERATOR'S GENERATOR IDENTIFICATION	· ,						
	NERS - OWN	ER NAME(S) AND CONTA	CT INFOR				
Owner/Joint Owner 1: Name				% OWNED (e):			
Street Address							
City, State and Zip Code				EIA CODE:			
JOINT OWNER 2: Name				% OWNED (e):			
Street Address							
City, State and Zip Code				EIA CODE:			
JOINT OWNER 3: Name				% OWNED (e):			
Street Address							
City, State and Zip Code				EIA CODE:			
JOINT OWNER 4: Name				% OWNED (e):			
Street Address							
City, State and Zip Code				EIA CODE:			
JOINT OWNER 5: Name				% OWNED (e):			
Street Address							
City, State and Zip Code				EIA CODE:			
JOINT OWNER 6: Name				% OWNED (e):			
Street Address							
City, State and Zip Code				EIA CODE:			
JOINT OWNER 7: Name				% OWNED (e):			
Street Address							
City, State and Zip Code				EIA CODE:			
JOINT OWNER 8: Name				% OWNED (e):			
Street Address							
City, State and Zip Code				EIA CODE:			
JOINT OWNER 9: Name				% OWNED (e):			
Street Address							
City, State and Zip Code				EIA CODE:			
JOINT OWNER 10: Name				% OWNED (e):			
Street Address							
City, State and Zip Code				EIA CODE:			
				Total	100%		

Energy In	rtment of Energy formation Administration -860 (2007)	ANN	UAL ELECTRIC GENE REPORT	ERATOR	Form Approved OMB No. 1905-0129 Approval Expires:					
	r Name:									
Operato	r ID:		Reporting as of December 31 Year:							
	SCHEDULE 5. NEW G		RATOR INTERCONTOR ENTERING SERVICE		_	_				
LINE	(SOM ELTETON EAST)	LIVE	TON ENTERING GENTIGE	JOHNIC OAL	ENDAR TEAR E					
1	Plant Name and EIA Plant Code		Name:	Name:		Name: Code:				
2	Operator's Generator Identifica	ation	Code.	Code.		Code.				
	Date Of Actual Generator	111011								
3	Interconnection (MM-YYYY)									
4	Date Of The Initial Interconnect Request (MM-YYYY)	tion								
5	Interconnection Site Location (Nearest City or Town, State)		City: State:	City: State:		City: State:				
6	Grid Voltage At The Point Of Interconnection (kV)									
7	Owner Of The Transmission Or Distribution Facilities To Which Generator is Interconnected									
8	Total Cost Incurred For The Dir Physical Interconnection (Thou \$)									
	Equipment Included In The Direction Cost (Check of The Following That Apply:)									
	a. Transmission Or Distribution Line:	n	[] Yes [] No	[]	'es [] No	[] Yes [] No				
9	b. Transformer		[] Yes [] No	[] Y	'es [] No	[] Yes [] No				
	c. Protective Devices		[] Yes [] No	[] Y	'es [] No	[] Yes [] No				
	d. Substation Or Switching Sta	tion	[] Yes [] No	[] Y	'es [] No	[] Yes [] No				
	e. Other Equipment (specify in SCHEDULE 7, Footnotes)		[] Yes [] No	[] Y	'es [] No	[] Yes [] No				
10	a. Total Cost For Other Grid Enhancements/ Reinforcement Needed To Accommodate Pow Deliveries From the Generator (Thousand \$)	_								
	b. Will This Cost Be Repaid?		[] Yes [] No	[] Y	'es [] No	[] Yes [] No				
11	Were Specific Transmission Us Rights Secured As A Result Of Interconnection Costs Incurred	The	[] Yes [] No	[] Y	'es [] No	[] Yes [] No				

Energ	Department of Energy gy Information Adminis EIA-860 (2007)	tration ANN	UAL ELECTRIC GE REPORT	OM	m Approved B No. 1905-0129 proval Expires:							
	rator Name:				rator ID:							
-	it Name:				t Code:							
	orting as of December			Yea								
rtop	orang do or Booomb		IF6 BOILERI		··							
	SCHEDULE 6. BOILER INFORMATION PART A. PLANT CONFIGURATION											
	(FC	OR PLANTS EQUAL TO COMPLETE ONLY L	OR GREATER THAN TINES 1, 2, 3, AND IF AP	10 MW BUT LESS THA PLICABLE LINES 5 A	ND 6)							
	EQUIDMENT TYPE	EQUIPMENT	-			EQUIPMENT						
LINE	EQUIPMENT TYPE	(a)	IDENTIFICATION (b)	(c)	(d)	(e)						
1	Boiler	(u)	(0)	(0)	(d)	(6)						
2	Associated Generator(s)											
3	Generator Associations with Boiler as Actual or Theoretical (indicate "A" for actual association or "T" for theoretical association)											
4	Associated Cooling System(s)											
5	Associated Flue Gas Particulate Collector(s) (include flue gas desulfurization units that also remove particulate matter)											
6	Associated Flue Gas Desulfurization Unit(s) (include flue gas particulate collectors that also remove sulfur dioxide)											
7	Associated Stack(s)											
8	Associated Flue(s)											
		[] Chec	k if No Change Ne	eded		ı						

Energy In	rtment of Energy formation Administration -860 (2007)	ANNUAL ELECTRI REPO	Approve No. 1905- oval Expir	-0129		
Operato				Operato	or ID:	
Plant Na				Plant C	ode:	
	ng as of December 31 Year			i idiii O	ouo	
	SCHEDULE 6. PART B. (DATA NOT RE		ANTS L	ESS THAN		_
LINE	(2.2	-		,		
1	Boiler ID (as reported on SCHED 1)	DULE 6. PART A. line				
2a	Type Of Boiler Standards Under Operating (use codes)	Which The Boiler Is		Da[] Db[] N[
2b	Is Boiler Operating Under a No Source Review (NSR) Permit? Yes, list date and identificatio number of the issued permit.	If n []Yes[] No	Date (MM-	YYYY)	Permit Number
	CATEGORY	PARTICULATE (a)	MATTER	SULFUR D	OXIDE	NITROGEN OXIDES (c)
3	Type of Statute or Regulation (use codes)	FD[] ST[]LO[]	(b) FD[]ST[] LO [FD[]ST[]LO[
4	Emission Standard Specified					
5	Unit of Measurement Specified (use codes)					
6	Time Period Specified (use code	-				
7	Year Boiler Was or is Expected to Be in Compliance With Federal, State and/or Local Regulation	to				
8	If Not in Compliance, Strategy for Compliance (use codes)					
9	Select Existing Strategies to meet the Sulfur Dioxide and Nitrogen Oxides Requirements of Title IV of the Clean Air Act Amendment of 1990 (use codes)					
10	Select Planned Strategies to me the Sulfur Dioxide and Nitrogen Oxides Requirements of Title IV the Clean Air Act Amendment of 1990	of				

Energy In	nrtment of Energy formation Administration -860 (2007)		RIC GENERATOR PORT	Form Approved OMB No. 1905-0129 Approval Expires:
Operato			(Operator ID:
Name:_				·
Plant Na				Plant Code:
Reportir	ng as of December 31			/ear:
				- DESIGN PARAMETERS
	(DATA NO		OR PLANTS LES	SS THAN 100 MW) BOILER)
LINE	Bailer ID (so reported an SCHEI	DIII E 6 DART A		
1	Boiler ID (as reported on SCHEI line 1)	DULE 6 PART A.		
2	Boiler Status (use codes)			
3	Boiler Actual or Projected Date Operation (e.g., 12-2001)			
4	Boiler Actual or Projected Retire 12-2001)	ement Date (e.g.,		
5	Boiler Manufacturer (use code)			
6	Type of Firing Used with Primar codes)	y Fuels (use		
7	Maximum Continuous Steam Fl Load (thousand pounds per hor			
8	Design Firing Rate at Maximum Flow for Coal (nearest 0.1 ton p			
9	Design Firing Rate at Maximum Flow for Petroleum (nearest 0.1			
10	Design Firing Rate at Maximum Flow for Gas (nearest 0.1 thous hour)			
11	Design Firing Rate at Maximum Flow for Other (specify fuel and SCHEDULE 7)			
12	Design Waste Heat Input Rate a Continuous Steam Flow (million			
13	Primary Fuels Used in Order of (use codes)	Predominance		
14	Boiler Efficiency When Burning 100 Percent Load (nearest 0.1 p			
15	Boiler Efficiency When Burning Percent Load (nearest 0.1 percent			
16	Total Air Flow Including Excess Load (cubic feet per minute at a conditions)			
17	Wet Or Dry Bottom (for coal-cap (enter "W" for Wet or "D" for Dr			
18	Fly Ash Re-injection (enter "Y" (for Yes or "N" for		

U.S. Department of Energy Energy Information Administration Form EIA-860 (2007)				ANNUAL	ANNUAL ELECTRIC GENERATOR REPORT Form Approved OMB No. 1905-0129 Approval Expires:					
Oper	ator Name:_					Operat	or ID	:	_	
Plant Name:					Plant Code:					
	orting as of De					Year:				
SC	CHEDULE 6.	PART D. E			- NITROGEN AGE FOR EACH BOIL		EMI	SSION CO	NTROLS	
1	Boiler ID (as rep SCHEDULE 6. F)			•				
2	Nitrogen Oxide codes)	Control Statu	s (use							
		NIT	ROGEN OXI	DE CONTROL EQ	UIPMENT AND OR	PROCES	SS			
3	Low Nitrogen C Process (use co									
4	Manufacturer o Oxide Control E									
	SCHEDUL	E 6. PART	E. BOILE	R INFORMAT	ION - MERCU	IRY EM	IISSI	ON CONTR	OLS	
1	Does This Boile Emission Contr No)	ols? (check Y	es or		No [1				
	If "Yes," Check	all of the box	es that apply	below:						
2	Activated carbon injection system	Baghouse []	Dry scrubber []	Electrostatic precipitator	Flue gas desulfurization []	Lime injecti [-	Wet scrubber []	Other []	

^[] Check if No Change Needed

Energy In	ertment of Energy formation Administration -860 (2007)	Form Approv OMB No. 190 Approval Ex	5-0129				
Operato	or Name:		Operator ID:				
•	ame:		Plant Code:				
	ng as of December 31		Year:		 		
;		COOLING SYSTEM INFORM EQUIRED FOR PLANTS L			ETERS		
	(COMPL	ETE A SEPARATE PAGE FOR EACH C	OOLING SYSTEM)				
LINE	Casling System ID (as reported	on SCHEDULE 6. PART A. line 4)					
2	Cooling System Status (use coo						
3		cted In-service Date of Commercia	l Operation (e.g., 12-20	01)			
4	Type of Cooling System (use c		operanen (e.g., := =e				
5	Source of Cooling System (use codes) Source of Cooling Water Including Makeup Water (name) (if discharge is into different water body, footnote in SCHEDULE 7)						
6		e at 100 percent Load at Intake (cu					
7	Actual or Projected In-Service I (month and year of commercial		I Structures and Equipn	nent			
		COOLING PONDS					
8	Actual or Projected In-Service I	Date (month and year of commercia	al operation, e.g. 12-198	2)			
9	Total Surface Area (acres)						
10	Total Volume (acre-feet)						
		COOLING TOWERS					
11	Actual or Projected In-service D	Pate (month and year of commercia	ıl operation, e.g., 12-198	2)			
12	Type of Towers (use codes)						
13	Maximum Design Rate of Water	Flow at 100 Percent Load (cubic fe	eet per second)				
14	Maximum Power Requirement a	at 100 Percent Load (megawatthou	rs)				
	INSTALLED COST OF COOL	ING SYSTEM EXCLUDING LAND A	ND CONDENSERS (tho	usand dolla	ars)		
15	Total System						
16	Ponds (if applicable)						
17	Towers (if applicable)						
18		uctures and Equipment (if applicab	•				
		LING WATER INTAKE AND OUTLE					
	IT	EM	INTAKE (a)		OUTLET (b)		
19	Maximum Distance from Shore	(feet)					
20	Average Distance below Water	Surface (feet)					
21	Latitude (degrees, minutes, sec	onds)					
22	Longitude (degrees, minutes, s	econds)					
23	Enter Datum for Latitude and Lo	ongitude, if Known; Otherwise					

Energy In	ertment of Energy formation Administration -860 (2007)	REPORT	Form Approved OMB No. 1905-0129 Approval Expires:				
Operato	or Name:	C	perator ID:				
Plant Na	ame:	P	Plant Code:				
Reportir	ng as of December 31	Υ	'ear:				
SCHEDULE 6. PART G. FLUE GAS PARTICULATE COLLECTOR INFORMATION (COMPLETE A SEPARATE PAGE FOR EACH FLUE GAS PARTICULATE COLLECTOR)							
LINE							
1	Flue Gas Particulate Collecte						
2	Flue Gas Particulate Collector Actual or Projected In-Service Date of Commercial Operation (e.g., 12-2001)						
3	Flue Gas Particulate Collector Status (use code)						
4	Type of Flue Gas Particulate Collector (use codes)						
5	Installed Cost of Flue Gas Pa	articulate Collector Excluding Land (the	ousand dollars)				
	DESIGN FUEL SPECIFICATIO	NS FOR ASH (AS BURNED, TO NEARE	ST 0.1 PERCENT BY W	EIGHT)			
6	For Coal						
7	For Petroleum						
DE	SIGN FUEL SPECIFICATIONS	FOR SULFUR (AS BURNED, TO NEAR	EST 0.1 PERCENT BY	WEIGHT)			
8	For Coal						
9	For Petroleum						
	DESIGN SPE	CIFICATIONS AT 100 PERCENT GENER	RATOR LOAD				
10	Collection Efficiency (to nea	rest 0.1 percent)					
11	Particulate Emission Rate (pounds per hour)						
12	Particulate Collector Gas Ex						
13	Particulate Collector Gas Ex	it Temperature (degrees Fahrenheit)					

Energy In	ertment of Energy formation Administration -860 (2007)	ANNUAL ELECTRIC GENERATOR REPORT	Form Approved OMB No. 1905-0129 Approval Expires:			
Operato	or Name:	(Operator ID:			
Plant Na			Plant Code:			
	ng as of December 31		rear:			
	<u> </u>	UE GAS DESULFURIZATION UN		METERS		
		EPARATE PAGE FOR EACH FLUE GAS DESULF				
LINE						
1		it ID (as reported on SCHEDULE 6. PAR	RT A. line 6)			
2	Flue Gas Desulfurization Un		(0			
3	Operation (e.g., 12-2001)	it Actual or Projected In-service Date o	f Commercial			
4	Type of Flue Gas Desulfurize	ation Unit (use code)				
5	Type of Sorbent (use code)	ation out (ase soue)				
6	Salable Byproduct Recovery	(enter "Y" for Yes or "N" for No)				
7	Flue Gas Desulfurization Un					
8		Requirements (nearest acre foot per year	ar)			
9	Is Sludge Pond Lined (enter "Y" for Yes, "N" for No, or "NA" for Not Applicable)					
10	Can Flue Gas Bypass Flue G	Gas Desulfurization Unit (enter "Y" for \	es or "N" for No)			
		SIGN FUEL SPECIFICATIONS FOR CO	AL			
11	Ash (to nearest 0.1 percent l	by weight)				
12	Sulfur (to nearest 0.1 percen	t by weight)				
	NUMBER OF FLUE GAS	DESULFURIZATION UNIT SCRUBBER	TRAINS (OR MODULE	S)		
13	Total					
14	Operated at 100 Percent Loa	ıd				
DES	IGN SPECIFICATIONS OF FL	UE GAS DESULFURIZATION UNIT AT 1	00 PERCENT GENERA	ATOR LOAD		
15	Removal Efficiency for Sulfu	r Dioxide (to nearest 0.1 percent by we	eight)			
16	Sulfur Dioxide Emission Rat	e (pounds per hour)				
17	Flue Gas Exit Rate (actual co	ubic feet per minute)				
18	Flue Gas Exit Temperature (degrees Fahrenheit)				
19	Flue Gas Entering Flue Gas	Desulfurization Unit (percent of total)				
INS	TALLED COST OF FLUE GAS	S DESULFURIZATION UNIT, EXCLUDIN	G LAND (THOUSAND	DOLLARS)		
20	Structures and Equipment					
21	Sludge Transport and Dispo	sal System				
22	Other (installed cost of flue	gas desulfurization unit)				
23	Total (sum of lines 20, 21, 22	2)				

U.S. Department of Energy Energy Information Administration Form EIA-860 (2007)		ANNUAL ELECTRIC GENERATOR REPORT	Form Approved OMB No. 1905-0129 Approval Expires:					
Operato	or Name:		Operator ID:					
Plant Na	ame:	1	Plant Code:					
	ng as of December 31		Year:					
SCHEDULE 6. PART I. STACK AND FLUE INFORMATION - DESIGN PARAMETERS								
(DATA NOT REQUIRED FOR PLANTS LESS THAN 100 MW) (COMPLETE A SEPARATE PAGE FOR EACH STACK AND FLUE)								
LINE								
1	Flue ID (as reported on SCHEDULE 6. PART A. line 8)							
2	Stack ID (as reported on SCHEDULE 6. PART A. line 7)							
3	Stack (or Flue) Actual or Projected In-Service Date of Commercial Operation (e.g., 12-2001)							
4	Status of Stack (or Flue) (use code)							
5	Flue Height at Top from Ground Level (feet)							
6								
DESIGN FLUE GAS EXIT (AT TOP OF STACK)								
7	Rate at 100 Percent Load (actual cubic feet per minute)							
8	Rate at 50 Percent Load (actual cubic feet per minute)							
9	Temperature at 100 Percent Load (degrees Fahrenheit)							
10	Temperature at 50 Percent Load (degrees Fahrenheit)							
11	Velocity at 100 Percent Load (feet per second)							
12	Velocity at 50 Percent Load (feet per second)							
ACTUAL SEASONAL FLUE GAS EXIT TEMPERATURE (DEGREES FAHRENHEIT)								
13	Summer Season							
14	Winter Season							
15	Source (enter "M" for measured or "E" for estimated)							
STACK LOCATION								
16	Stack Location - Latitude (degrees, minutes, seconds)							
17	Stack Location - Longitude (degrees, minutes, seconds)							
18	Enter Datum for Latitude and Longitude, if Known; Otherwise Enter "UNK"							

U.S. Department of Energy Information Form EIA-860 (200	of Energy on Administration 07)	ANNUAL ELECTRIC GENERATOR REPORT		Form Approved OMB No. 1905-0129 Approval Expires:				
):							
Operator ID:			Reporting as of December 31 Year:					
SCHEDULE 7. COMMENTS								
SCHEDULE NUMBER (a)	PART (b)	LINE NUMBER (c)	NOTES PROVIDE ALL IDENTIFYING CODES (e.g., plant code, generator id, boiler id) to which the comment applies, along with the comment.					
				(d)				