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UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

**OPERATING REPORT - FINANCIAL**

BORROWER DESIGNATION

PERIOD ENDED

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.  
For detailed instructions, see RUS Bulletin 1717B-3.

BORROWER NAME

*This data will be used by RUS to review your financial situation. Your response is required ( 7 U.S.C. 901 et. seq.) and may be confidential.*

**CERTIFICATION**

**We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.**

**DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**

*(check one of the following)*

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Form 12a Section C of this report.

\_\_\_\_\_  
DATE

\_\_\_\_\_  
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>OPERATING REPORT - FINANCIAL</b>	BORROWER DESIGNATION  PERIOD ENDED
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.	<i>This data will be used by RUS to review your financial situation. Your response is required ( 7 U.S.C. 901 et. seq.) and may be confidential.</i>

**SECTION A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues				
2. Income From Leased Property (Net)				
3. Other Operating Revenue and Income				
4. <b>TOTAL OPER. REVENUES &amp; PATRONAGE CAPITAL</b> (1 thru 3)				
5. Operating Expense - Production - Excluding Fuel				
6. Operating Expense - Production - Fuel				
7. Operating Expense - Other Power Supply				
8. Operating Expense - Transmission				
9. Operating Expense - Distribution				
10. Operating Expense - Customer Accounts				
11. Operating Expense - Customer Service & Information				
12. Operating Expense - Sales				
13. Operating Expense - Administrative & General				
14. <b>TOTAL OPERATION EXPENSE</b> (5 thru 13)				
15. Maintenance Expense - Production				
16. Maintenance Expense - Transmission				
17. Maintenance Expense - Distribution				
18. Maintenance Expense - General Plant				
19. <b>TOTAL MAINTENANCE EXPENSE</b> (15 thru 18)				
20. Depreciation and Amortization Expense				
21. Taxes				
22. Interest on Long-Term Debt				
23. Interest Charged to Construction - Credit				
24. Other Interest Expense				
25. Asset Retirement Obligations				
26. Other Deductions				
27. <b>TOTAL COST OF ELECTRIC SERVICE</b> (14 + 19 thru 26)				
28. <b>OPERATING MARGINS</b> (4 less 27)				
29. Interest Income				
30. Allowance For Funds Used During Construction				
31. Income (Loss) from Equity Investments				
32. Other Non-operating Income (Net)				
33. Generation & Transmission Capital Credits				
34. Other Capital Credits and Patronage Dividends				
35. Extraordinary Items				
36. <b>NET PATRONAGE CAPITAL OR MARGINS</b> (28 thru 35)				

**OPERATING REPORT - FINANCIAL**

PERIOD ENDED

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.  
For detailed instructions, see RUS Bulletin 1717B-3.

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**SECTION B. BALANCE SHEET**

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service		32. Memberships	
2. Construction Work in Progress		33. Patronage Capital	
3. <b>TOTAL UTILITY PLANT</b> (1 + 2)		a Assigned and Assignable	
4. Accum. Provision for Depreciation and Amort.		b Retired This year	
5. <b>NET UTILITY PLANT</b> (3 - 4)		c Retired Prior years	
6. Non-Utility Property (Net)		d Net Patronage Capital	
7. Investments in Subsidiary Companies		34. Operating Margins - Prior Years	
8. Invest. in Assoc. Org. - Patronage Capital		35. Operating Margin - Current Year	
9. Invest. in Assoc. Org. - Other - General Funds		36. Non-Operating Margins	
10. Invest. in Assoc. Org. - Other - Nongeneral Funds		37. Other Margins and Equities	
11. Investments in Economic Development Projects		38. <b>TOTAL MARGINS &amp; EQUITIES</b> (32 + 33d thru 37)	
12. Other Investements		39. Long-Term Debt - RUS (Net)	
13. Special Funds		40. Long-Term Debt - FFB - RUS Guaranteed	
14. <b>TOTAL OTHER PROPERTY AND INVESTMENTS</b> (6 thru 13)		41. Long-Term Debt - Other - RUS Guaranteed	
15. Cash - General Funds		42. Long-Term Debt - Other (Net)	
16. Cash - Construction Funds - Trustee		43. Long-Term Debt - RUS - Econ. Devel. (Net)	
17. Special Deposits		44. Payments - Unapplied	
18. Temporary Investments		45. <b>TOTAL LONG-TERM DEBT</b> (39 thru 43 - 44)	
19. Notes Receivable (Net)		46. Obligations Under Capital Leases - Noncurrent	
20. Accounts Receivable - Sales of Energy (Net)		47. Accumulated Operating Provisions and Asset Retirement Obligations	
21. Accounts Receivable - Other (Net)		48. <b>TOTAL OTHER NONCURRENT LIABILITIES</b> (46 +47)	
22. Fuel Stock		49. Notes Payable	
23. Materials and Supplies - Other		50. Accounts Payable	
24. Prepayments		51. Current Maturities Long-Term Debt	
25. Other Current and Accrued Assets		52. Current Maturities Long-Term Debt - Rural Development	
26. <b>TOTAL CURRENT AND ACCRUED ASSESTS</b> (15 thru 25)		53. Current Maturities Capital Leases	
27. Unamortized Debt Discount & Extraor. Prop. Losses		54. Taxes Accrued	
28. Regulatory Assets		55. Interest Accrued	
29. Other Deferred Debits		56. Other Current and Accrued Liabilities	
30. Accumulated Deferred Income Taxes		57. <b>TOTAL CURRENT &amp; ACCRUED LIABILITIES</b> (49 thru 56)	
31. <b>TOTAL ASSESTS AND OTHER DEBITS</b> (5+14+26 thru 30)		58. Deferred Credits	
		59. Accumulated Deferred Income Taxes	
		60. <b>TOTAL LIABILITES AND OTHER CREDITS</b> (38 + 45 + 48 + 57 thru 59)	

**SECTION C. NOTES TO FINANCIAL STATEMENTS**









UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION			
OPERATING REPORT SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED			
		INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.			
SOURCES OF ENERGY (a)		NO. OF PLANTS (b)	NAMEPLATE CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
GENERATED IN OWN PLANT ( <i>Details on Forms 12d, e, f, and g</i> )					
1. Fossil Steam					
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion					
6. Other					
7. TOTAL in Own Plant ( <i>Sum of lines 1 thru 6</i> )					
PURCHASED POWER					
8. TOTAL PURCHASED POWER					
INTERCHANGED POWER					
9. Received Into System (Gross)					
10. Delivered Out of System (Gross)					
11. Net Interchange ( <i>Line 9 minus 10</i> )					
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System					
13. Delivered Out of System					
14. Net Energy Wheeled ( <i>Line 12 minus 13</i> )					
15. TOTAL Energy Available for Sale ( <i>Sum of lines 7 + 8 + 11 + 14</i> )					
DISTRIBUTION OF ENERGY					
16. TOTAL Sales					
17. Energy Furnished to Others Without Charge					
18. Energy Used by Borrower ( <i>Excluding Station Use</i> )					
19. TOTAL Energy Accounted For ( <i>Sum of lines 16 thru 18</i> )					
LOSSES					
20. Energy Losses - MWh ( <i>Line 15 minus 19</i> )					
21. Energy Losses - Percentage (( <i>Line 20 divided by line 15</i> ) * 100)				%	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>OPERATING REPORT -          STEAM PLANT</b>	BORROWER DESIGNATION  PLANT  PERIOD ENDED
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3.	<i>This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.</i>

**SECTION A. BOILERS/TURBINES**

LINE NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE Scheduled (j)    Unsched. (k)	
1.											
2.											
3.											
4.											
5.											
6.	TOTAL										
7.	Average BTU		/Lb.	/Gal.	/C.F.	/					
8.	Total BTU (10 <sup>6</sup> )										
9.	Total Del. Cost (\$)										

**SECTION A. BOILERS/TURBINES (CONT.)**

**SECTION B. LABOR REPORT**

**SECTION C. FACTORS & MAX. DEMAND**

LINE NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.					1.	No. Employees Full-Time (Inc. Superintendent)		1.	Load Factor (%)	
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	TOTAL				6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)				7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)									
9.	Station Service (%)									

**SECTION D. COST OF NET ENERGY GENERATED**

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	<b>FUEL SUB-TOTAL (2 thru 5)</b>	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	<b>NON-FUEL SUB-TOTAL (1 + 7 thru 11)</b>				
13.	<b>OPERATION EXPENSE (6 + 12)</b>				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	<b>MAINTENANCE EXPENSE (14 thru 18)</b>				
20.	<b>TOTAL PRODUCTION EXPENSE (13 + 19)</b>				
21.	Depreciation	403.1,411.10			
22.	Interest	427			
23.	<b>TOTAL FIXED COST (21 + 22)</b>				
24.	<b>POWER COST (20 + 23)</b>				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>OPERATING REPORT -          HYDRO PLANT</b>	BORROWER DESIGNATION  PLANT  PERIOD ENDED
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3.	<i>This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.</i>

**SECTION A. HYDRO GENERATING UNITS**

LINE NO.	UNIT NO.  (a)	SIZE (kW)  (b)	GROSS GENERATION (MWh)  (c)	OPERATING HOURS			
				IN SERVICE  (d)	ON STANDBY  (e)	OUT OF SERVICE	
						Scheduled  (f)	Unscheduled  (g)
1.							
2.							
3.							
4.							
5.							
6.	TOTAL						
7.	Station Service (MWh)			HYDRAULIC DATA			
8.	Net Generation (MWh)			ITEM	(a) MAXIMUM	(b) MINIMUM	
9.	Station Service % of Gross			1. Pool Elevation (ft.)			
10.	Energy for Pumped Storage (MWh)			2. Tail Race Elevation (ft.)			
11.	Net Generation after Pumped Storage (MWh)			Water Spilled	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

**SECTION B. LABOR REPORT**

**SECTION C. FACTORS & MAXIMUM DEMAND**

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)		5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Emp. - Hrs. Worked		7.	TOTAL Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Oper. Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

**SECTION D. COST OF NET ENERGY GENERATED**

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1.	Operation, Supervision and Engineering	535		
2.	Water for Power	536		
3.	Energy for Pumped Storage	536.1		
4.	Hydraulic Expense	537		
5.	Electric Expense	538		
6.	Miscellaneous Hydraulic Power Generation Expense	539		
7.	Rents	540		
8.	<b>OPERATION EXPENSE (1 thru 7)</b>			
9.	Maintenance, Supervision and Engineering	541		
10.	Maintenance of Structures	542		
11.	Maintenance of Reservoirs, Dams and Waterways	543		
12.	Maintenance of Electric Plant	544		
13.	Maintenance of Miscellaneous Hydraulic Plant	545		
14.	<b>MAINTENANCE EXPENSE (9 thru 13)</b>			
15.	<b>TOTAL PRODUCTION EXPENSE (8 + 14)</b>			
16.	Depreciation	403.3, 411.10		
17.	Interest	427		
18.	<b>TOTAL FIXED COST (16 + 17)</b>			
19.	<b>POWER COST (15 + 18)</b>			

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>OPERATING REPORT -          INTERNAL COMBUSTION PLANT</b>	BORROWER DESIGNATION  PLANT  PERIOD ENDED
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INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3.	<i>This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.</i>
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SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsche. (j)		
1.												
2.												
3.												
4.												
5.												
6.	TOTAL											
7.	Average BTU		/Gal.	/C.F.	/							
8.	Total BTU (10 <sup>6</sup> )											
9.	Total Del. Cost (\$)											
							STATION SERVICE (MWh)					
							NET GENERATION (MWh)					
							STATION SERVICE % OF GROSS					

SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (incl. Superintendent)		5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)		
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)		
3.	Total Emp. - Hrs. Worked					3.	Running Plant Capacity Factor (%)		
4.	Oper. Plant Payroll (\$)		7.	TOTAL Plant Payroll (\$)		4.	15 Min. Gross Max. Demand (kW)		
						5.	Indicated Gross Max. Demand (kW)		

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	<b>FUEL SUBTOTAL (2 thru 5)</b>	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	<b>NON-FUEL SUBTOTAL (1 + 7 thru 9)</b>				
11.	<b>OPERATION EXPENSE (6 + 10)</b>				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	<b>MAINTENANCE EXPENSE (12 thru 15)</b>				
17.	<b>TOTAL PRODUCTION EXPENSE (11 + 16)</b>				
18.	Depreciation	403.4.411.10			
19.	Interest	427			
20.	<b>TOTAL FIXED COST (18 + 19)</b>				
21.	<b>POWER COST (17 + 20)</b>				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>OPERATING REPORT -          COMBINED CYCLE PLANT</b>	BORROWER DESIGNATION  PLANT  PERIOD ENDED
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3.	<i>This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential</i>

**SECTION A. COMBINED CYCLE GENERATING UNITS**

LINE NO.	UNIT NO. <i>(a)</i>	SIZE (kW) <i>(b)</i>	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) <i>(c)</i>	GAS (1000 C.F.) <i>(d)</i>	OTHER <i>(e)</i>	TOTAL <i>(f)</i>	IN SERVICE <i>(g)</i>	ON STANDBY <i>(h)</i>	OUT OF SERVICE		GROSS GENERATION (MWh) <i>(k)</i>	BTU PER kWh <i>(l)</i>
									Sche. <i>(i)</i>	Unsche. <i>(j)</i>		
1.												
2.												
3.												
4.												
5.												
6.	TOTAL											
7.	Average BTU		/Gal.	/C.F.	/	STATION SERVICE (MWh)						
8.	Total BTU (10 <sup>6</sup> )					NET GENERATION (MWh)						
9.	Total Del. Cost (\$)					STATION SERVICE % OF GROSS						

**SECTION B. LABOR REPORT**

**SECTION C. FACTORS & MAXIMUM DEMAND**

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (incl. Superintendent)		5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Emp. - Hrs. Worked					3.	Running Plant Capacity Factor (%)	
4.	Oper. Plant Payroll (\$)		7.	TOTAL Plant Payroll (\$)		4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

**SECTION D. COST OF NET ENERGY GENERATED**

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) <i>(a)</i>	MILLS/NET kWh <i>(b)</i>	\$/10 <sup>6</sup> BTU <i>(c)</i>
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	<b>FUEL SUBTOTAL (2 thru 5)</b>	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	507			
10.	Steam Expenses	502			
11.	Electric Expenses	505			
12.	Miscellaneous Steam Power Expenses	506			
13.	Allowances	509			
14.	<b>NON-FUEL SUBTOTAL (1 + 7 thru 13)</b>				
15.	<b>OPERATING EXPENSE (6 + 14)</b>				
16.	Maintenance, Supervision and Engineering	551,510			
17.	Maintenance of Structures	552,511			
18.	Maintenance of Generating and Electric Plant	553,512			
19.	Maintenance of Miscellaneous Other Power Generating Plant	554,513			
20.	<b>MAINTENANCE EXPENSE (16 thru 19)</b>				
21.	<b>TOTAL PRODUCTION EXPENSE (15 + 20)</b>				
22.	Depreciation	403,440,314,111.10			
23.	Interest	408			
24.	<b>TOTAL FIXED COST (22 + 23)</b>				
25.	<b>POWER COST (21 + 24)</b>				

REMARKS

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>OPERATING REPORT -          NUCLEAR PLANT</b>	BORROWER DESIGNATION
	PLANT
	PERIOD ENDED
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3.	<i>This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.</i>

**SECTION A. BOILERS AND GENERATING UNITS**

LINE NO.	UNIT NO. <i>(a)</i>	TIMES STARTED <i>(b)</i>	SIZE (kW) <i>(c)</i>	GROSS GENERATION (MWh) <i>(d)</i>	OPERATING HOURS			
					IN SERVICE <i>(e)</i>	ON STANDBY <i>(f)</i>	OUT OF SERVICE	
							Scheduled <i>(g)</i>	Unscheduled <i>(h)</i>
1.								
2.								
3.								
4.								
5.								
6.	TOTAL							
7.	STATION SERVICE (MWh)							
8.	NET GENERATION (MWh)							
9.	STATION SERVICE % OF GROSS							

**SECTION B. LABOR REPORT**

**SECTION C. FACTORS & MAXIMUM DEMAND**

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (incl. Superintendent)		5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Emp. - Hrs. Worked		7.	TOTAL Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Oper. Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

**SECTION D. COST OF NET ENERGY GENERATED**

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) <i>(a)</i>	MILLS/NET kWh <i>(b)</i>
1.	Operation, Supervision and Engineering	517		
2.	Fuel	518.1		
3.	Less Fuel Acquisition Adjustment	518.2		
4.	<b>NET FUEL EXPENSE (2 - 3)</b>			
5.	Coolants and Water	519		
6.	Steam Expenses	520		
7.	Steam From Other Sources	521		
8.	Electric Expenses	523		
9.	Miscellaneous Nuclear Power Expense	524		
10.	Rents	525		
11.	<b>OPERATION EXPENSE (1 + 4 thru 10)</b>			
12.	Maintenance, Supervision and Engineering	528		
13.	Maintenance of Structures	529		
14.	Maintenance of Reactor Plant Equipment	530		
15.	Maintenance of Electric Plant	531		
16.	Maintenance of Miscellaneous Nuclear Plant	532		
17.	<b>MAINTENANCE EXPENSE (12 thru 16)</b>			
18.	Reactor Credits			
19.	<b>TOTAL PRODUCTION EXPENSE (11 + 17 - 18)</b>			
20.	Depreciation	403.2, 411.10		
21.	Interest	427		
22.	<b>TOTAL FIXED COST (20 + 21)</b>			
23.	Less Plant Acquisition Adjustment	406		
24.	<b>POWER COST (19 + 22 - 23)</b>			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION
OPERATING REPORT - ANNUAL SUPPLEMENT	PERIOD ENDED

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.  
For detailed instructions, see Bulletin 1717B-3

*This data will be used to determine your financial situation. Your response is required (7 U.S.C 901 et seq.) and may be confidential.*

**SECTION A. UTILITY PLANT**

ITEM	BALANCE BEGINNING OF YEAR <i>(a)</i>	ADDITIONS  <i>(b)</i>	RETIREMENTS  <i>(c)</i>	ADJUSTMENTS AND TRANSFERS <i>(d)</i>	BALANCE END OF YEAR  <i>(e)</i>
1. Total Intangible Plant (301 thru 303)					
2. Total Steam Production Plant (310 thru 317)					
3. Total Nuclear Production Plant (320 thru 326)					
4. Total Hydro Production Plant (330 thru 337)					
5. Total Other Production Plant (340 thru 347)					
6. Total Production Plant (2 thru 5)					
7. Land and Land Rights (350)					
8. Structures and Improvements (352)					
9. Station Equipment (353)					
10. Other Transmission Plant (354 thru 359.1)					
11. Total Transmission Plant (7 thru 10)					
12. Land and Land Rights (360)					
13. Structures and Improvements (361)					
14. Station Equipment (362)					
15. Other Distribution Plant (363 thru 374)					
16. Total Distribution Plant (12 thru 15)					
17. Total General Plant (389 thru 399.1)					
18. Electric Plant in Service (1 + 6 + 11 + 16 + 17)					
19. Electric Plant Purchased or Sold (102)					
20. Electric Plant Leased to Others (104)					
21. Electric Plant Held for Future Use (105)					
22. Completed Construction Not Classified (106)					
23. Acquisition Adjustments (114)					
24. Other Utility Plant (118)					
25. Nuclear Fuel Assemblies (120.1 thru 120.4)					
26. Total Utility Plant in Service (18 thru 25)					
27. Construction Work in Progress (107)					
28. Total Utility Plant (26 + 27)					

**SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT**

ITEM	COMP. RATE (%) <i>(a)</i>	BALANCE BEGINNING OF YEAR <i>(b)</i>	ANNUAL ACCRUALS  <i>(c)</i>	RETIREMENTS LESS NET SALVAGE <i>(d)</i>	ADJUSTMENTS AND TRANSFERS <i>(e)</i>	BALANCE END OF YEAR  <i>(f)</i>
1. Depr. of Steam Prod. Plant (108.1)						
2. Depr. of Nuclear Prod. Plant (108.2)						
3. Depr. of Hydraulic Prod. Plant (108.3)						
4. Depr. of Other Prod. Plant (108.4)						
5. Depr. of Transmission Plant (108.5)						
6. Depr. of Distribution Plant (108.6)						
7. Depr. of General Plant (108.7)						
8. Retirement Work in Progress (108.8)						
9. Total Depr. for Elec. Plant in Serv. (1-8)						
10. Depr. of Plant Leased to Others (109)						
11. Depr. of Plant Held for Future Use (110)						
12. Amort. of Elec. Plant in Service (111)						
13. Amort. of Leased Plant (112)						
14. Amort. of Plant Held for Future Use						
15. Amort. of Acquisition Adj. (115)						
16. Depr. & Amort. Other Plant (119)						
17. Amort. of Nuclear Fuel (120.5)						
18. Total Prov. for Depr. & Amort. (9 - 17)						

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  OPERATING REPORT - ANNUAL SUPPLEMENT	BORROWER DESIGNATION
	PERIOD ENDED

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SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT (Continued)		
19. Amount of Annual Accrual Charged to Expense \$	20. Amount of Annual Accrual Charged to Other Accounts \$	21. Book Cost of Property Retired \$
22. Removal Cost of Property Retired \$	23. Salvage Material from Property Retired \$	24. Renewal and Replacement Cost \$

SECTION C. NONUTILITY PLANT					
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. NONUTILITY PROPERTY (121)					
2. PROVISION FOR DEPR. & AMORT. (122)					

SECTION D. DEMAND AND ENERGY AT POWER SOURCES					
MONTH	PEAK DEMAND (MW) (a)	MONTHLY PEAKS			ENERGY OUTPUT (MWh) (e)
		DATE (b)	TIME (c)	TYPE OF READING (d)	
1. JANUARY					
2. FEBRUARY					
3. MARCH					
4. APRIL					
5. MAY					
6. JUNE					
7. JULY					
8. AUGUST					
9. SEPTEMBER					
10. OCTOBER					
11. NOVEMBER					
12. DECEMBER					
13. ANNUAL PEAK				ANNUAL TOTAL	

SECTION E. DEMAND AND ENERGY AT DELIVERY POINTS						
MONTH	DELIVERED TO RUS BORROWERS		DELIVERED TO OTHERS		TOTAL DELIVERED	
	DEMAND (MW) (a)	ENERGY (MWh) (b)	DEMAND (MW) (c)	ENERGY (MWh) (d)	DEMAND (MW) (e)	ENERGY (MWh) (f)
1. JANUARY						
2. FEBRUARY						
3. MARCH						
4. APRIL						
5. MAY						
6. JUNE						
7. JULY						
8. AUGUST						
9. SEPTEMBER						
10. OCTOBER						
11. NOVEMBER						
12. DECEMBER						
13. PEAK OR TOTAL						

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  OPERATING REPORT - ANNUAL SUPPLEMENT	BORROWER DESIGNATION
	PERIOD ENDED

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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Identify all investments in Rural Development with "X" in column (e).

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS - POWER SUPPLY**

**PART I. INVESTMENTS**

DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
<b>1. NON-UTILITY PROPERTY (NET)</b>				
a.				
b.				
c.				
d.				
e. Totals				
<b>2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS</b>				
a.				
b.				
c.				
d.				
e. Totals				
<b>3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS</b>				
a.				
b.				
c.				
d.				
e. Totals				
<b>4. OTHER INVESTMENTS</b>				
a.				
b.				
c.				
d.				
e. Totals				
<b>5. SPECIAL FUNDS</b>				
a.				
b.				
c.				
d.				
e. Totals				
<b>6. CASH - GENERAL</b>				
a.				
b.				
c.				
d.				
e. Totals				
<b>7. SPECIAL DEPOSITS</b>				
a.				
b.				
c.				
d.				
e. Totals				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  OPERATING REPORT - ANNUAL SUPPLEMENT	BORROWER DESIGNATION
	PERIOD ENDED
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**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS - POWER SUPPLY (Continued)**

**PART I. INVESTMENTS (Continued)**

DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
8. TEMPORARY INVESTMENTS				
a.				
b.				
c.				
d.				
e. Totals				
9. ACCOUNTS & NOTES RECEIVABLE (NET)				
a.				
b.				
c.				
d.				
e. Totals				
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED				
a.				
b.				
c.				
d.				
e. Totals				
11. TOTAL OF INVESTMENTS (1 thru 10)				

**PART II. LOAN GUARANTEES**

ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1.				
2.				
3.				
4. TOTALS				
5. TOTALS (Include Loan Guarantees Only)				

**PART III. RATIO**

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Part I, 11b) and Loan Guarantees - Loan Balance (Part II, 5d) to Total Utility Plant (Form 12a, Section B, Line 3)]	%
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**PART IV. LOANS**

ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1. Employees, Officers, Directors				
2. Energy Resource Conservation Loans				
3.				
4.				
5.				
6.				
7. TOTALS				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>OPERATING REPORT -          ANNUAL SUPPLEMENT</b>	BORROWER DESIGNATION
	PERIOD ENDED
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**SECTION G. MATERIALS AND SUPPLIES INVENTORY**

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED & SALVAGED (b)	USED & SOLD (c)	BALANCE END OF YEAR (d)
1. Coal				
2. Other Fuel				
3. Production Plant Parts and Supplies				
4. Station Transformers and Equipment				
5. Line Materials and Supplies				
6. Other Materials and Supplies				
7. TOTAL (Sum of lines 1 thru 6)				

**SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS**

ITEM	BALANCE END OF YEAR (a)	BILLED THIS YEAR		
		INTEREST (b)	PRINCIPAL (c)	TOTAL (d)
1. RUS (Exclude RUS - Econ. Dev. Loans)				
2. National Rural Utilities Cooperative Finance Corporation				
3. Bank for Cooperatives				
4. Federal Financing Bank				
5. RUS - Economic Development Loans				
6. Payments Unapplied				
7. Other				
8.				
9. TOTAL				

**SECTION I. ANNUAL MEETING AND BOARD DATA**

1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meeting	4. Was Quorum Present?
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Expenses for Board Members \$	8. Does Manager Have Written Contract?

**SECTION J. MAN-HOUR AND PAYROLL STATISTICS**

1. Number of Full Time Employees	4. Payroll Expensed
2. Man-Hours Worked - Regular Time	5. Payroll Capitalized
3. Man-Hours Worked - Overtime	6. Payroll Other

**SECTION K. LONG-TERM LEASES (If additional space is needed, use separate sheet.)**

LIST BELOW ALL RESTRICTED PROPERTY HELD UNDER LONG -TERM LEASE (If NONE, state NONE)		RENTAL THIS YEAR
NAME OF LESSOR	TYPE OF PROPERTY	
1.		
2.		
3.		
4. TOTAL		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION
<b>OPERATING REPORT - LINES AND STATIONS</b>	PERIOD ENDED
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**SECTION A. EXPENSE AND COSTS**

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
<b>TRANSMISSION OPERATION</b>			
1. Supervision and Engineering	560		
2. Load Dispatching	561		
3. Station Expenses	562		
4. Overhead Line Expenses	563		
5. Underground Line Expenses	564		
6. Miscellaneous Expenses	566		
7. <b>SUBTOTAL (1 thru 6)</b>			
8. Transmission of Electricity by Others	565		
9. Rents	567		
10. <b>TOTAL TRANSMISSION OPERATION (7 thru 9)</b>			
<b>TRANSMISSION MAINTENANCE</b>			
11. Supervision and Engineering	568		
12. Structures	569		
13. Station Equipment	570		
14. Overhead Lines	571		
15. Underground Lines	572		
16. Miscellaneous Transmission Plant	573		
17. <b>TOTAL TRANSMISSION MAINTENANCE (11 thru 16)</b>			
18. <b>TOTAL TRANSMISSION EXPENSE (10 + 17)</b>			
19. Distribution Expense - Operation	580-589		
20. Distribution Expense - Maintenance	590-598		
21. <b>TOTAL DISTRIBUTION EXPENSE (19 + 20)</b>			
22. <b>TOTAL OPERATION AND MAINTENANCE (18 + 21)</b>			
<b>FIXED COSTS</b>			
23. Depreciation - Transmission	403.5		
24. Depreciation - Distribution	403.6		
25. Interest - Transmission	427		
26. Interest - Distribution	427		
27. <b>TOTAL TRANSMISSION (18 + 23 + 25)</b>			
28. <b>TOTAL DISTRIBUTION (21 + 24 + 26)</b>			
29. <b>TOTAL LINES AND STATIONS (27 + 28)</b>			

**SECTION B. FACILITIES IN SERVICE**

**SECTION C. LABOR AND MATERIAL SUMMARY**

TRANSMISSION LINES		SUBSTATIONS		1. NUMBER OF EMPLOYEES		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.		13. Distr. Lines		2. Oper. Labor		
2.				3. Maint. Labor		
3.		14. <b>TOTAL (12 + 13)</b>		4. Oper. Material		
4.				5. Maint. Material		
5.		15. Stepup at Generating Plants		<b>SECTION D. OUTAGES</b>		
6.				1. TOTAL		
7.		16. Transmission		2. Avg. No. Dist. Cons. Served		
8.				3. Avg. No. Hours Out Per Cons.		
9.		17. Distribution				
10.						
11.		18. <b>TOTAL</b>				
12. <b>TOTAL (1 thru 11)</b>		<i>(15 thru 17)</i>				