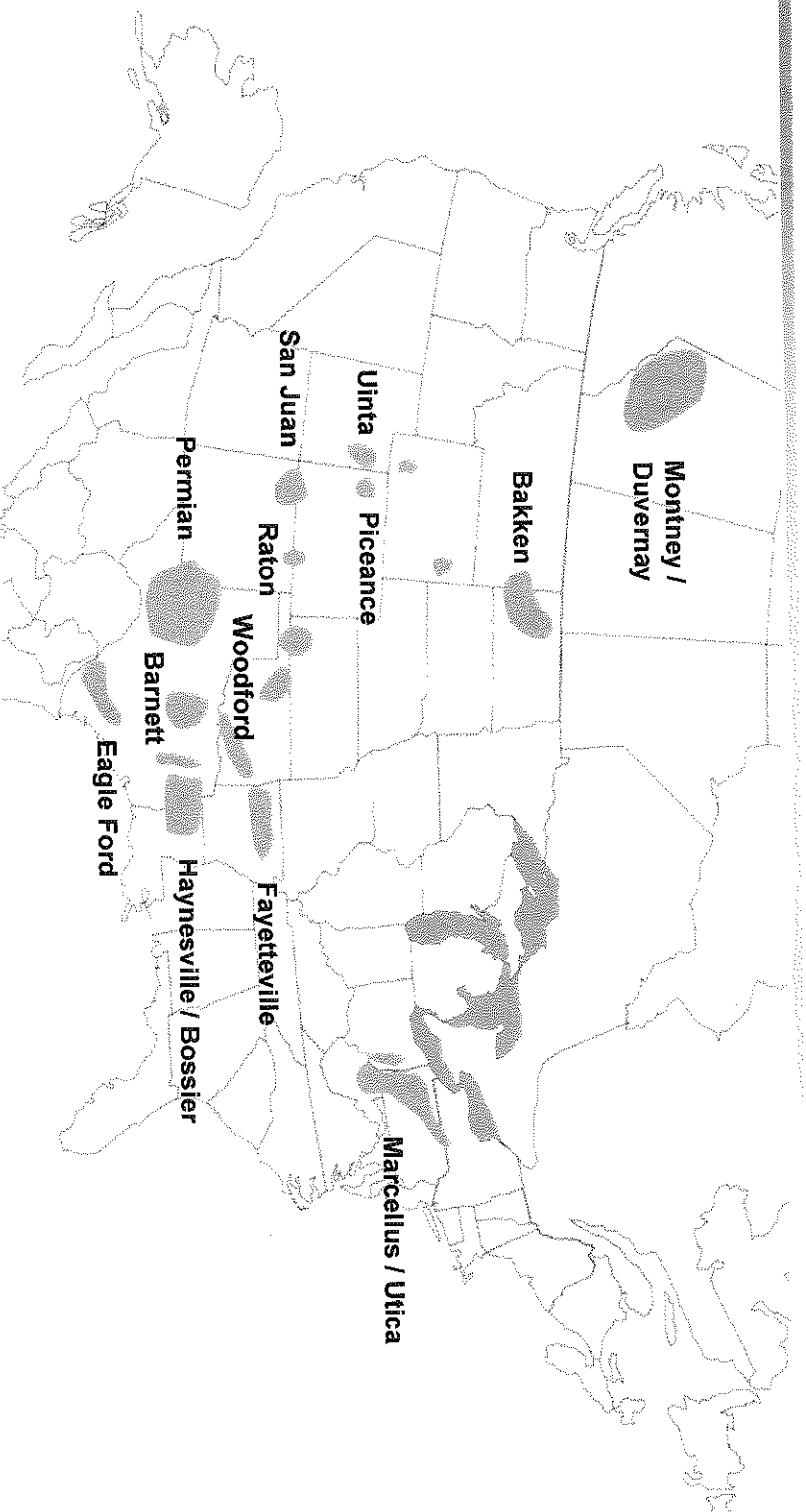


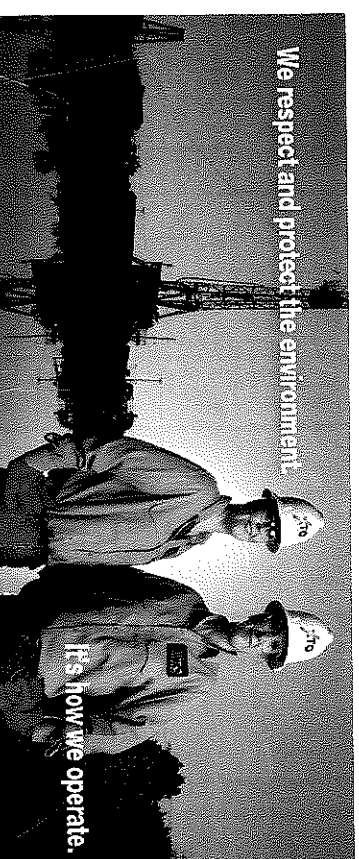
Susan Carter, Paul Krishna, Wil Porche
October 24, 2014

XTO Energy Overview



XTO at a Glance

- Subsidiary of ExxonMobil Corporation
- Founded in 1986 in Fort Worth, Texas
- Over 5,000 employees
- 7 Divisions across the US and Canada
- USA's leading oil and natural gas producer
- Large unconventional portfolio



We respect and protect the environment.

It's how we operate.

An ExxonMobil Subsidiary

Key Issues with Proposed Rule

- Permitting cycle times and efficiency
- Type well data
- Protection of usable waters
- Variance provision



Permitting Cycle Times and Efficiency



- Ensure the rule can meet permitting goals established by the BLM; measure cycle times.
- Ensure strong collaboration between BLM and the States – delegate to state where appropriate.
- Do not implement the rule until BLM's automated permitting platform is in wider use in key offices.
- Modify the APD process and form so that approval for drilling and hydraulic fracturing is reviewed in one step (similar to states).

Type Well Data, Usable Waters, Variance



- “Type well” data should be allowed for single well and well group submissions of pre-hydraulic fracturing data.
- Requirements for fracture properties data should be revised and clarified.
- The “usable waters” definition is not clear in the rule.
 - Should clarify that protection of usable waters is achieved by requiring 150 feet of cement above the zone to be hydraulically fractured or by compliance with State approved requirements.
- Revise variance.
 - Include States and Tribes.
 - Ensure notice if variance under consideration to be withdrawn.