

 <p>United States Environmental Protection Agency Office of Ground Water and Drinking Water Washington, DC 20460</p> <p><b>UIC Federal Reporting System</b> <b>Part II: Compliance Evaluation</b></p> <p>(This information is solicited under the authority of the Safe Drinking Water Act)</p>				<b>I. Name and Address of Reporting Agency</b>  United States Environmental Protection Agency								
<b>II. Date Prepared</b> (month, day, year)		<b>III. State Contact</b> (name, telephone no.)		<b>IV. Reporting Period</b> (month, year) From <b>October 1, 20</b>								
Item				Class and Type of Injection Wells								
				I	II SWD 2D	ER 2R	Other 2O	III	IV	V	VI	
V. Summary of Violations	Total Wells	A	Number of Wells with Violations									
	Total Violations	B	1. Number of Unauthorized Injection Violations									
			2. Number of Mechanical Integrity Violations									
			3. Number of Operation and Maintenance Violations									
			4. Number of Plugging and Abandonment Violations									
			5. Number of Monitoring and Reporting Violations									
			6. Number of Other Violations (Specify)									
VI. Summary of Enforcement	Total Wells	A	Number of Wells with Enforcement Actions									
	Total Enforcement Actions	B	1. Number of Notices of Violation									
			2. Number of Consent Agreements									
			3. Number of Administrative Orders									
			4. Number of Civil Referrals									
			5. Number of Criminal Referrals									
			6. Number of Well Shut-ins									
			7. Number of Pipeline Severances									
			8. Number of Other Enforcement Actions (Specify)									
VII. Summary of Compliance			Number of Wells Returned to Compliance									
VIII. Contamination			Number of Cases of Possible Contamination of a USDW									
IX. MIT Resolved			Percent of MIT Violations Resolved in 90 Days									
<b>X. Remarks/Ad Hoc Report</b> (Attach additional sheets)												
<b>Certification</b> I certify that the statements I have made on this form and all attachments thereto are true, accurate, and complete. I acknowledge that any knowingly false or misleading statement may be punishable by fine or imprisonment or both under applicable law.												
Signature and Typed or Printed Name and Title of Person Completing Form								Date		Telephone No.		

## Definitions and Instructions

All reporting is cumulative from the start of the federal fiscal year (October 1). All fields should contain a value. Do not leave blank fields. Enter 0 if the program has primacy for a particular injection well class but there are no activities to be reported for that field. Enter “NA” if the program does not have primacy for the well type/activity. Enter “U” if the program has primacy for the well/activity and there are activities to report but the information is unknown or not captured; fields designated as “U” require explanation in the “Remarks/Ad Hoc Report” section or in a separate report attached to the Form 7520. Programs should indicate why the information is not collected and specify the injection well classes to which the comment applies.

A Class I, II, III, IV, V, or VI injection well with a violation of a permit or rule requirement is said to be in noncompliance. Note: A well with certain types of violations may also be in significant noncompliance. (See Form 7520-2B (reverse) for definitions of SNC violations.)

Violations of permit or rule requirements should be reported even if identified through remote compliance monitoring.

### Section V. Summary of Violations

(Includes all noncompliance; significant and non-significant)

**A. Total Wells:** For each well class/type enter the number of wells with one or more violations identified. Count each well only once. Include all wells with violations, even those with violations that have been returned to compliance.

#### B. Total Violations:

**Items 1-6:** For each well class/type, enter the number of times each violation type has been identified. Count each violation, even if multiple violations occurred at a single well.

The following general definitions apply to the types of violations listed:

- Unauthorized Injection – Any subsurface emplacement of fluids through a well, except into a well authorized by rule or except as authorized by permit under the UIC program.
- Mechanical Integrity – Well operation without mechanical integrity which causes the movement of fluid outside the authorized zone.
- Operation and Maintenance – Any violation of a regulation or permit requiring the operator to maintain, operate, fund, train, or otherwise ensure that equipment and operations are compliant with all requirements.
- Plugging and Abandonment – The plugging and abandonment of an injection well in an unauthorized manner.
- Monitoring and Reporting – Any failure to timely and completely monitor and/or report required by regulation or permit.

### Section VI. Summary of Enforcement

**A. Total Wells:** For each well class/type, enter the number of wells with one or more violations that have been addressed by an enforcement action. Count each well only once.

#### B. Total Enforcement Actions:

**Items 1-8:** For each well class/type, enter the number of times wells with violations have received each type of enforcement action. One enforcement action can cover multiple violations. Each draft and final Administrative Order should be counted separately.

The following general definitions apply to the types of enforcement action listed:

- Notice of Violation – A formal notice from the regulatory authority that notifies an owner/operator that a well is in noncompliance, specifies the noncompliance, and specifies the enforcement consequences for continued noncompliance.
- Consent Agreement – A formal agreement between the State or EPA Director and the owner operator developed pursuant to an Administrative Order or civil action in which the owner/operator agrees to take specific action or actions to return to compliance.
- Administrative Order – A formal order issued by EPA under the authority of 1423 (c) of the SDWA or equivalent action issued by the State with the signature of the State Director and/or Attorney General that compels compliance and/or assesses a penalty. Violation of an order is a separate violation.
- Civil Referral – Agency referral of a case for civil prosecution.
- Criminal Referral – Agency referral of a case for criminal prosecution seeking fines and/or imprisonment.
- Well Shut-In – Agency action requiring cessation of injection until the agency allows operation to resume.
- Pipeline Severance – Agency action to sever the operator’s ability to deliver fuel to a pipeline (Class II wells).

### Section VII. Number of Wells Returned to Compliance

For each well class/type, enter the number of wells returned to compliance. A “Well Returned to Compliance” is a well for which all underlying violations have been resolved and compliance has been verified by the primacy program. Note: An enforcement action alone (e.g., well shut-in) does not constitute a “return to compliance”; however, plugging and abandonment does constitute a return to compliance.

### Section VIII. USDW Contaminations

For each well class/type, enter the number of times a well in noncompliance may have contaminated an underground source of drinking water (USDW). An example would be if data from a groundwater monitoring well indicated potential contamination.

### Section IX. Percent of MIT Violations Resolved in 90 Days

For each well class/type, enter the percentage of Mechanical Integrity (MI) violations from the specified time period that were resolved within 90 days of the violation date. For mid-year reporting, the specified time period is the 6-month period ending three months prior to the end of the reporting period. For end-of-year reporting, the specified time period is the 12-month period ending three months prior to the end of the reporting period. Two examples are given to help clarify. If a percent cannot be calculated because of division by zero, enter “NA.”

Mid-Year Reporting Example:

- Denominator: All MI violations resulting in loss of MI that occurred from 7/1 (prior fiscal year) to 12/31 (current fiscal year).
- Numerator: Of the MI violations resulting in loss of MI that occurred from 7/1 (prior fiscal year) to 12/31 (current fiscal year), the number of violations that were resolved within 90 days of the violation date.
- Calculate the percent by dividing the numerator by the denominator.

End-of-Year Reporting Example:

- Denominator: All MI violations resulting in loss of MI that occurred from 7/1 (prior fiscal year) to 6/30 (current fiscal year).
- Numerator: Of the MI violations resulting in loss of MI that occurred from 7/1 (prior fiscal year) to 6/30 (current fiscal year), the number of violations that were resolved within 90 days of the violation date.
- Calculate the percent by dividing the numerator by the denominator.

Notes:

- The percent can be rounded to the nearest integer.
- “Resolved” is defined as “returned to compliance” as identified in Section VII.

**Paperwork Reduction Act**

The public reporting and record keeping burden for this collection of information is estimated to average 6 hours per response. Burden means the total time, effort, or financial resource expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to the collection of information; search data sources; complete and review the collection of information; and, transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Send comments on the Agency’s need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques to Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW., Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed forms to this address.

EPA Form 7520-2A (Rev. 10-21) Revised