



U.S. Department of Energy
U.S. Energy Information Administration
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ANNUAL REPORT OF THE ORIGIN OF NATURAL GAS LIQUIDS PRODUCTION
FORM EIA-64A
REPORT YEAR 2023

This report is mandatory under Title 15 U.S.C. §772(b). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by Title 15 U.S.C. §797. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see the instructions. Title 18 U.S.C. §1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

SECTION 2. TOTAL RESIDUE NATURAL GAS PRODUCTION AND PROCESS ENERGY CONSUMPTION

- | | | | |
|-----|--|--|--------------|
| 2.1 | Total Outlet of Residue Natural Gas | | MMCF |
| 2.2 | Total Capacity at the Plant Inlet (in MMCF per day) | | MMCF per day |
| 2.3 | Total Natural Gas Used on Site as Plant Fuel | | MMCF |
| 2.4 | Total Residue Natural Gas Sent to Pipeline | | MMCF |
| 2.5 | Average Heat Content of Natural Gas at the Plant Inlet
This figure is most commonly between 900 and 1200 Btu/cf | | BTU per CF |
| 2.6 | Average Percentage Ethane Content of Residue Natural Gas by Volume
This figure is most commonly between 1% and 6% | | Percent |
| 2.7 | Total Purchased Electricity Used Onsite
Do not include any electricity generated on site. | | KWh |
| 2.8 | Comments | | |