U.S. Department of Energy
U.S. Energy Information Administration
1000 Independence Ave., S.W.
Washington, DC 20585

OMB No. 1905-0057
Expiration Date: xx/xx/xxxx
Burden: 6 hours

ANNUAL REPORT OF THE ORIGIN OF NATURAL GAS LIQUIDS PRODUCTION
FORM EIA-64A
REPORT YEAR XXXX

This report is mandatory under Title 15 U.S.C. §772(b). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by Title 15 U.S.C. §797. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see the instructions. Title 18 U.S.C. §1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

SECTION 1. RESPONDENT IDENTIFICATION DATA

1.1 Submission Status: ☐ Original ☐ Amended

1.2 EIA ID Number:

Plant Name:

Geographic Location:
(see page 7 of the instructions)

Operating Co Name:

Room / Suite Number:

Street / PO Box:

City:

State:

Zip Code:

Contact Name:

Contact Email Address:

Phone Number: Ext:

If any Respondent Identification Data has changed since the last report, enter an "X" in the box: ☐

1.3 Did the Plant operate the Entire Year? ☐ Yes ☐ No - If no, enter operational months: ☐ through ☐ XXXX

Submit completed form by XX/XX/XXXX via:

Secure File Transfer:

https://signon.eia.doe.gov/upload/noticeoog.jsp

Questions? Call or email the Support Team

1-855-EIA-4USA (1-855-342-4872)

between 8:00 am and 6:00 pm Eastern Time

or email: EIA4USA@eia.gov

SECTION 2. TOTAL RESIDUE NATURAL GAS PRODUCTION AND PROCESS ENERGY CONSUMPTION

2.1	**Total Outlet of Residue Natural Gas**		MMCF
2.2	**Total Natural Gas Used on Site as Plant Fuel**		MMCF
2.3	**Total Residue Natural Gas Sent to Pipeline**		MMCF
2.4	**Total Purchased Electricity Used Onsite**		KWh

Do not include any electricity generated on site.

2.5 Comments

SECTION 3: ORIGIN OF NATURAL GAS AND NATURAL GAS PLANT LIQUIDS

3.1A Area of Origin Code (see page 7 of the instructions) .....

3.1B Inlet Volume of Natural Gas Processed from the Area of Origin Reported in 3.1A MMCF

3.1C Natural Gas Liquids Extracted by Product from the Area of Origin Reported in 3.1A

Ethane C_2H_6		mBBLs
Propane C_3H_8		mBBLs
Normal Butane C_4H_{10}		mBBLs
Isobutane iC_4H_{10}		mBBLs
Natural Gasoline		mBBLs
Plant Condensate		mBBLs

Note: If the plant received natural gas for processing from more than one area of origin, provide each additional region in subsections 3.2 through 3.4. Enter any comments regarding data reported in Section 3 into subsection 3.5.

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SECTION 3: ORIGIN OF NATURAL GAS AND NATURAL GAS PLANT LIQUIDS (Continued)

3.2A Area of Origin Code (see page 7 of the instructions) ……..

3.2B Inlet Volume of Natural Gas Processed from the Area of Origin Reported in 3.2A MMCF

3.2C Natural Gas Liquids Extracted by Product from the Area of Origin Reported in 3.2A

Ethane C_2H_6	……..	mBBLs
Propane C_3H_8	……..	mBBLs
Normal Butane C_4H_{10}	……..	mBBLs
Isobutane iC_4H_{10}	……..	mBBLs
Natural Gasoline	……..	mBBLs
Plant Condensate	……..	mBBLs

3.3A Area of Origin Code (see page 7 of the instructions) ……..

3.3B Inlet Volume of Natural Gas Processed from the Area of Origin Reported in 3.3A MMCF

3.3C Natural Gas Liquids Extracted by Product from the Area of Origin Reported in 3.3A

Ethane C_2H_6	……..	mBBLs
Propane C_3H_8	……..	mBBLs
Normal Butane C_4H_{10}	……..	mBBLs
Isobutane iC_4H_{10}	……..	mBBLs
Natural Gasoline	……..	mBBLs
Plant Condensate	……..	mBBLs

3.4A Area of Origin Code (see page 7 of the instructions) ……..

3.4B Inlet Volume of Natural Gas Processed from the Area of Origin Reported in 3.4A MMCF

3.4C Natural Gas Liquids Extracted by Product from the Area of Origin Reported in 3.4A

Ethane C_2H_6	……..	mBBLs
Propane C_3H_8	……..	mBBLs
Normal Butane C_4H_{10}	……..	mBBLs
Isobutane iC_4H_{10}	……..	mBBLs
Natural Gasoline	……..	mBBLs
Plant Condensate	……..	mBBLs

3.5 Comments