U.S. Department of Energy U.S. Energy Information Administration Form EIA-923 (2011)	***POWER PLANT OPERATIONS REPORT***	**Form Approval** **OMB No. 1905-0129** **Approval Expires: 12/31/2013** **Burden: 2.8 Hours**

NOTICE: This report is **mandatory** under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provision on sanctions and the provision concerning confidentiality of information in the instructions. **Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.**

SCHEDULE 1. IDENTIFICATION

Survey Contact

First Name: _____ Last Name: _____

Title: _____

Telephone (include extension): _____ Fax: _____

Email: _____

Address: _____ City: _____

State: _____ Zip: _____

Supervisor of Contact Person for Survey

First Name: _____ Last Name: _____

Title: _____

Telephone (include extension): _____ Fax: _____

Email: _____

Address: _____ City: _____

State: _____ Zip: _____

Report For

Company Name: _____

Plant Name: _____ Regulated ☐ Yes ☐ No

Plant ID: _____ Plant County: _____ CHP ☐ Yes ☐ No

Address: _____ CHP Efficiency [ ] %

City: _____ State: _____ Zip Code: _____

Reporting Month/Year: _____

Contacts

For questions related to E-filing:		CNEAFHelpcenter@eia.gov	202-586-9595
For questions about the data requested on this form:			
Schedules 1 & 4:	Chris Cassar	christopher.cassar@eia.gov	202-586-5448
Schedule 2:	Rebecca Peterson	rebecca.peterson@eia.gov	202-586-4509
Schedules 3 & 5:	Ron Hankey	rhankey@eia.gov	202-586-2630
Schedules 6, 7, & 8:	Channele Wirman	channele.wirman@eia.gov	202-586-5356
EIA-923 Fax:	202-287-1959 or 202-287-1960		
EIA-923 Mailbox:	EIA-923@eia.gov		

U.S. Department of Energy U.S. Energy Information Administration Form EIA-923 (2011)	*POWER PLANT OPERATIONS REPORT*	Form Approval OMB No. 1905-0129 Approval Expires: 12/31/2013 Burden: 2.8 Hours

Plant Name: _____

Plant ID: _____ State: _____ Reporting Month/Year: _____

SCHEDULE 2. PAGE 1. COST AND QUALITY OF FUEL PURCHASES – PLANT LEVEL
CONTRACT INFORMATION, RECEIPTS, AND COSTS

For fossil-fueled plants 50 megawatts and above

☐ No Receipts (If applicable, please check.)

☐ Is there a fuel tolling agreement in place for this plant? (If applicable, please check.)

Contract Information			Receipts		Cost per Unit	
Fuel Supplier Name	Contract Type	Contract Expiration Date	Energy Source	Quantity Purchased (solids in tons, liquids in barrels, gases in Mcf)	Total Delivered Cost (cents per MMBtu, to the nearest 0.1)	Commodity Cost (Coal, Natural Gas) (cents per MMBtu, to the nearest 0.1)

U.S. Department of Energy U.S. Energy Information Administration Form EIA-923 (2011)	*POWER PLANT OPERATIONS REPORT*	Form Approval OMB No. 1905-0129 Approval Expires: 12/31/2013 Burden: 2.8 Hours

Plant Name: _____

Plant ID: _____ State: _____ Reporting Month/Year: _____

SCHEDULE 2. PAGE 2. COST AND QUALITY OF FUEL PURCHASES – PLANT LEVEL
QUALITY OF FUEL AND TRANSPORTATION
For fossil-fueled plants 50 megawatts and above

Purchases				**Quality of Fuel as Received**				**Fuel Transportation**		
Carried Forward from Schedule 2. Page 1.				All Fuels	Coal, Pet Coke, RFO, and WO	Coal and Pet Coke	Coal Only	Natural Gas	Coal, Pet Coke, and Oil	
Fuel Supplier Name	Contract Type	Energy Source	Quantity Purchased	Heat Content (MMBtus to nearest 0.001)	Sulfur Content (percent weight to nearest 0.01)	Ash Content (percent weight to nearest 0.1)	Mercury Content (ppm to nearest 0.001 or enter 9 if not available)	Firm or Interruptible	Predominant Mode (Mode used to transport fuel over the longest distance)	Secondary Mode (Mode used to transport fuel over the second-longest distance)

U.S. Department of Energy U.S. Energy Information Administration Form EIA-923 (2011)	*POWER PLANT OPERATIONS REPORT*	Form Approval OMB No. 1905-0129 Approval Expires: 12/31/2013 Burden: 2.8 Hours

Plant Name: _____

Plant ID: _____ State: _____ Reporting Month/Year: _____

SCHEDULE 2. PAGE 3. COST AND QUALITY OF FUEL PURCHASES – PLANT LEVEL
COAL MINE INFORMATION
For fossil-fueled plants 50 megawatts and above

Purchases Information				**Coal Mine Information**				
Carried Forward from Schedule 2. Page 1.				Coal Mine State	Coal Mine MSHA ID	Coal Mine Type	Coal Mine Name	Coal Mine County (for imported coal, enter IMP)
Fuel Supplier Name	Contract Type	Energy Source	Quantity Purchased					

U.S. Department of Energy U.S. Energy Information Administration Form EIA-923 (2011)	*POWER PLANT OPERATIONS REPORT*	Form Approval OMB No. 1905-0129 Approval Expires: 12/31/2013 Burden: 2.8 Hours

Plant Name: _____

Plant ID: _____ State: _____ Reporting Month/Year: _____

SCHEDULE 3. PART A. BOILER INFORMATION FOR STEAM-ELECTRIC ORGANIC-FUELED PLANTS — FUEL CONSUMPTION

This schedule will be completed by plants with a total steam turbine capacity of **10 megawatts and above** that burn organic fuels. Report only fuels consumed in the boilers, or for HRSGs in duct burners. If no fuel is consumed for the HRSG at combined cycle plants, report zero. Do not leave blank. Report consumption in combustion turbines or IC engines on SCHEDULE 3. PART B.

If this does not apply, go to SCHEDULE 3. PART B.

Complete a separate row for each Boiler ID.

☐ Did any boiler produce steam for purposes other than electric power generation during this reporting period?
(If applicable, please check.)

Prime Mover Code	**Boiler ID**	**Boiler Status**	**Energy Source** (See Table 8 on pages 22 through 23 in the Instructions.)	**Quantity Consumed** (Enter zero when a fuel has no consumption for this reporting period)	**Type of Physical Units** (tons, barrels, or Mcf)	**Average Heat Content** (as burned, to nearest 0.001 MMBtu per ton, barrel, or Mcf)	**Sulfur Content** (coal, pet coke, RFO, and WO, to nearest 0.01%)	**Ash Content** (coal and PC only, to nearest 0.1%)

If you reported the category of OTH, OBS, OBG, OBL, or OG in the Energy Source column, please identify the category and specific fuel name below. For example, “The OBG gas is methane.”

_ _____.

U.S. Department of Energy U.S. Energy Information Administration Form EIA-923 (2011)	*POWER PLANT OPERATIONS REPORT*	Form Approval OMB No. 1905-0129 Approval Expires: 12/31/2013 Burden: 2.8 Hours

Plant Name: _____

Plant ID: _____ State: _____ Reporting Month/Year: _____

SCHEDULE 3. PART B. FUEL CONSUMPTION – PRIME MOVER LEVEL

Report fuel consumed by plants with organic-fueled steam and combined cycle steam capacity u**nder 10 MW**, and all combustion turbines, IC engines, fuel cells, pumped storage hydroelectric units and compressed air units. Aggregate quantity consumed for prime movers of a single type. In other words, all natural gas consumed by all combustion gas turbines should be reported as one number. Report pumping energy in megawatthours for pumped-storage plants and compressed air units.

Complete a separate row for each Prime Mover Type. (See Table 7 of the instructions.).

☐ Was steam produced for purposes other than electric power generation during this reporting period?
(If applicable, please check.)

Prime Mover Code	Energy Source (See Table 8 on pages 22 through 23 in the Instr□ctions.)	Quantity Consumed (Enter zero when a fuel has no consumption for this reporting period.)	Type of Physical Units (tons, barrels, or Mcf)	Average Heat Content (MMBtu per ton, barrel, or Mcf)

If you reported the category of OTH, OBS, OBG, OBL, or OG in the Energy Source column, please identify the category and specific fuel name below. For example, “The OBG gas is methane.”

_____

_____

U.S. Department of Energy U.S. Energy Information Administration Form EIA-923 (2011)	*POWER PLANT OPERATIONS REPORT*	Form Approval OMB No. 1905-0129 Approval Expires: 12/31/2013 Burden: 2.8 Hours

Plant Name: _____

Plant ID: _____ State: _____ Reporting Month/Year: _____

SCHEDULE 4. FOSSIL FUEL STOCKS AT THE END OF THE REPORTING PERIOD AND DATA BALANCE
For Coal, Oil, and Natural Gas Plants

Report stocks for the following fuels:
- Coal (tons)
- Residual oil (No. 5 and No. 6 fuel oils) (barrels)
- Distillate-type oils (including diesel oil, No. 2 oil, jet fuel and kerosene) (barrels)
- Petroleum coke (tons)

Include back-up fuels.
Include start-up and flame-stabilization fuels.
Do not report stocks for waste coal, natural gas, or wood waste. Do enter a comment if the natural gas balance does not equal zero.
Stocks held off-site that cannot be assigned to an individual plant are to be reported as stocks held at a central storage site. Each central storage site must be reported separately. New sites should be indicated in the Comment Section, located in SCHEDULE 9 of this form.
Enter zero if the plant has no stocks. Do not leave blank.
Enter adjustments to stocks. An adjustment can be positive or negative. See instructions for additional information. Provide a comment to explain adjustments in the adjustments grid.

Enter a comment if the balance does not equal zero in the balance grid.

Energy Source (See Table 8 in the Instructions.)	**Type of Physical Units** (tons, barrels, or Mcf)	**Previous Month's Ending Stocks** (1)	**Current Month's Receipts** (2)	**Current Month's Consumption** (3)	**Ending Stocks** (4)	**Adjustment to Stocks*** (5)	**Balance**** (6) 4=(1+2-3+5)

*Explain any adjustments below.

Adjustment (from Column 5 above)	**Energy Source**	**Explanation**

**Previous Month's Stocks plus Receipts minus Consumption plus (or minus) Adjustment should equal Ending Stocks. The balance will appear in column (6). If the balance is not zero, provide an explanation below.

Balance (from Column 6 above)	**Energy Source**	**Explanation**

U.S. Department of Energy U.S. Energy Information Administration Form EIA-923 (2011)	*POWER PLANT OPERATIONS REPORT*	Form Approval OMB No. 1905-0129 Approval Expires: 12/31/2013 Burden: 2.8 Hours

Plant Name: _____

Plant ID: _____ State: _____ Reporting Month/Year: _____

SCHEDULE 5. PART A. GENERATOR INFORMATION FOR STEAM-ELECTRIC ORGANIC-FUELED PLANTS

This schedule will be completed ONLY for generators at steam-electric organic-fueled plants with a total steam turbine capacity of 10 megawatts and above. Report generation for all other types of prime movers (combustion turbines, IC engines, wind, or hydro-electric turbines, and compressed air units.), and steam turbine plants with less than 10 megawatts total capacity or fueled by nuclear, solar, geothermal, or other energy sources on SCHEDULE 5. PARTS B or C. Generation reported on SCHEDULE 5, Part A corresponds to the fuel consumption reported on SCHEDULE 3. Part A.

Industrial or Commercial Sector plants may report gross generation ONLY if net generation is not measured (see instructions for definition of net generation).

Complete a separate row for each Generator ID. See Generator ID information in the instructions for Schedule 5. Part A.

Prime Mover Code	**Generator ID**	**Generator Status**	**Gross Generation** (MWh)	**Net Generation** (MWh)

U.S. Department of Energy U.S. Energy Information Administration Form EIA-923 (2011)	*POWER PLANT OPERATIONS REPORT*	Form Approval OMB No. 1905-0129 Approval Expires: 12/31/2013 Burden: 2.8 Hours

Plant Name: _____

Plant ID: _____ State: _____ Reporting Month/Year: _____

SCHEDULE 5. PART B. PRIME MOVER LEVEL GENERATION

This schedule will be completed ONLY by steam-electric organic-fueled plants with a total steam turbine capacity less than 10 megawatts, by combined-cycle plants whose steam portion of the operation is under 10 MW, and all IC engines, fuel cells, combustion turbines, pumped-storage hydroelectric turbines, and compressed air units. Generation reported on this schedule corresponds to the fuel consumption reported on SCHEDULE 3. Part B.

In the applicable Gross Generation or Net Generation cell, enter the aggregate generation for prime movers of a single type. For example, enter the total generation from all combustion turbines. Industrial or Commercial Sector plants may report gross generation ONLY if net generation is not measured (see instructions for definition of net generation).

Complete a separate row for each Prime Mover Type. (See Table 7 of the instructions.)

Prime Mover Code	**Gross Generation** (MWh)	**Net Generation** (MWh)

U.S. Department of Energy U.S. Energy Information Administration Form EIA-923 (2011)	*POWER PLANT OPERATIONS REPORT*	Form Approval OMB No. 1905-0129 Approval Expires: 12/31/2013 Burden: 2.8 Hours

Plant Name: _____

Plant ID: _____ State: _____ Reporting Month/Year: _____

SCHEDULE 5. PART C. GENERATION FROM NUCLEAR AND OTHER NONCOMBUSTIBLE ENERGY SOURCES

This schedule will be completed by all nuclear plants and by all wind, solar, geothermal, hydroelectric, or other plants where the energy source is noncombustible, such as purchased steam or waste heat. No fuel consumption is required for these types of plants. Report generation by energy source for nuclear, wind, solar, geothermal, conventional hydroelectric and miscellaneous sources such as purchased steam or waste heat. Do not report generation at a combined-cycle plant. All combined-cycle generation is reported on SCHEDULE 5. PART A or B. Report nuclear data by generating unit.

In the applicable Gross Generation or Net Generation cell, enter the aggregate generation for prime movers of a single type. For example, enter the total generation from all combustion turbines. Industrial or Commercial Sector plants may report gross generation only if net generation is not measured (see instructions for definition of net generation).

Complete a separate row for each Prime Mover Type. (See Table 7 of the instructions.)

Prime Mover Code	**Energy Source**	**Unit Code** (nuclear)	**Gross Generation** (MWh)	**Net Generation** (MWh)

U.S. Department of Energy U.S. Energy Information Administration Form EIA-923 (2011)	*POWER PLANT OPERATIONS REPORT*	Form Approval OMB No. 1905-0129 Approval Expires: 12/31/2013 Burden: 2.8 Hours

Plant Name: _____

Plant ID: _____ State: _____ Reporting Month/Year: _____

SCHEDULE 6. NONUTILITY ANNUAL SOURCE AND DISPOSITION OF ELECTRICITY

SCHEDULE 6 collects calendar year data (no monthly detail).

Report all generation in megawatthours (MWh) rounded to a whole number.

Source of Electricity		Disposition of Electricity	
(1) Gross Generation (Annual)		(4) Station Use	
(2) Other Incoming Electricity		(5) Direct Use (Industrial and Commercial Sector Plants, both CHP and non-CHP)	
		(6) Total Facility Use (4 + 5)	
		(7) Retail Sales to Ultimate Customers	
		(8) Sales for Resale	
		(9) Other Outgoing Electricity	
(3) Total Sources (1 + 2)		(10) Total Disposition (6 + 7 + 8 + 9)	
Total Sources must equal Total Disposition (3 = 10)			

U.S. Department of Energy U.S. Energy Information Administration Form EIA-923 (2011)	*POWER PLANT OPERATIONS REPORT*	Form Approval OMB No. 1905-0129 Approval Expires: 12/31/2013 Burden: 2.8 Hours

Plant Name: _____

Plant ID: _____ State: _____ Reporting Month/Year: _____

SCHEDULE 7. ANNUAL REVENUES FROM SALES FOR RESALE

SCHEDULE 7 is to be completed by respondents who entered a positive amount on SCHEDULE 6, Disposition of Electricity, Item 8, Sales for Resale.

Sales for Resale is energy supplied to other electric utilities, cooperatives, municipalities, Federal and State electric agencies, power marketers, or other entities for resale to end-use consumers.

Annual Revenues from Sales for Resale (in thousand dollars): _____

U.S. Department of Energy U.S. Energy Information Administration Form EIA-923 (2011)	*POWER PLANT OPERATIONS REPORT*	Form Approval OMB No. 1905-0129 Approval Expires: 12/31/2013 Burden: 2.8 Hours

Plant Name: _____

Plant ID: _____ State: _____ Reporting Month/Year: _____

SCHEDULE 8. ANNUAL ENVIRONMENTAL INFORMATION

SCHEDULE 8. PARTS A through F are filed annually by thermoelectric power plants (organic fueled, nuclear, and combined cycle) with a total steam turbine capacity of 10 megawatts and above (plants that reported on SCHEDULE 3. Part A and SCHEDULE 5 Part A.). Plants with a total steam turbine capacity of 10 megawatts to less than 100 MW file only Parts C, E, and F.

SCHEDULE 8. PART A. ANNUAL BYPRODUCT DISPOSITION

Enter the quantity of combustion byproducts for the year by type of disposal (to nearest 0.1 thousand tons). Report sales of steam in million Btu (MMBtu). If actual data are not available, provide an estimated value.

☐ **NO BYPRODUCTS**

Byproduct	Disposal			Sale or Beneficial Use			Storage		Total
	On-Site Landfill	On-Site Ponds	Disposal Off-site	Sold	Used On-site	Used Off-site	Stored On-site	Stored Off-site	
Fly ash from standard boiler/PCD units									
Fly ash from units with dry FGD									
Fly ash from FBC units									
Bottom ash from standard boiler units									
Bottom (bed) ash from FBC units									
FGD Gypsum									
Other FGD byproducts									
Ash from coal gasification (IGCC) units									
Other (specify via footnote on SCHEDULE 9)									
Steam Sales (MMBtu)									

U.S. Department of Energy U.S. Energy Information Administration Form EIA-923 (2011)	*POWER PLANT OPERATIONS REPORT*	Form Approval OMB No. 1905-0129 Approval Expires: 12/31/2013 Burden: 2.8 Hours

Plant Name: _____

Plant ID: _____ State: _____ Reporting Month/Year: _____

SCHEDULE 8. PART B. FINANCIAL INFORMATION RELATED TO COMBUSTION BYPRODUCTS

If actual data are not available, provide an estimated value.

Operation and Maintenance (O&M) Expenditures During Year (Thousand Dollars)						
Type	(1) **Fly Ash**	(2) **Bottom Ash**	(3) **Flue Gas Desulfurization**	(4) **Water Pollution Abatement**	(5) **Other Pollution Abatement**	(6) **Total** (1 + 2 + 3 + 4 + 5)
Collection						
Disposal						
Other						

Capital Expenditures for New Structures and Equipment During Year, Excluding Land and Interest Expense (Thousand Dollars)				
Type	(7) **Air Pollution Abatement**	(8) **Water Pollution Abatement**	(9) **Solid/Contained Waste**	(10) **Other Pollution Abatement**
Amount				

Byproduct Sales Revenue During Year (Thousand Dollars)						
Type	(11) **Fly Ash**	(12) **Bottom Ash**	(13) **Fly and Bottom Ash Sold Intermingled**	(14) **Flue Gas Desulfurization Byproducts**	(15) **Other Byproduct Revenue**	(16) **Total** (11+12+13+14+15)
Amount						

U.S. Department of Energy U.S. Energy Information Administration Form EIA-923 (2011)	*POWER PLANT OPERATIONS REPORT*	Form Approval OMB No. 1905-0129 Approval Expires: 12/31/2013 Burden: 2.8 Hours

Plant Name: _____

Plant ID: _____ State: _____ Reporting Month/Year: _____

SCHEDULE 8. PART C. BOILER INFORMATION NITROGEN OXIDE EMISSION CONTROLS

Complete a separate row for each boiler.
Note: The Boiler ID must match the Boiler ID as reported on Form EIA-860, "Annual Electric Generator Report."

☐ No NO_x Controls

Boiler ID	**NO_x Control In-Service** (hours)	**NO_x Emission Rate** (lbs/MMBtu)	
		Entire Year	May through September

U.S. Department of Energy U.S. Energy Information Administration Form EIA-923 (2011)	*POWER PLANT OPERATIONS REPORT*	Form Approval OMB No. 1905-0129 Approval Expires: 12/31/2013 Burden: 2.8 Hours

Plant Name: _____

Plant ID: _____ State: _____ Reporting Year: _____

SCHEDULE 8. PART D. MONTHLY COOLING SYSTEM INFORMATION

Reporting Month:_____

Note: All steam-electric plants of 100 MW nameplate capacity or greater, including combined cycle plants and nuclear power plants, must respond to this schedule. Cooling System ID must match the ID as reported on Form EIA-860, "Annual Electric Generator Report." **Complete a separate page for each month.** Complete a separate row for each cooling system.

Cooling System ID or Plant	**Cooling System Status**	**Monthly Amount of Chlorine Added to Cooling Water** (1000 lbs)	**Hours in Service**	**Average Monthly Rate of Cooling Water** (in cubic feet per second, to the nearest 0.1 ft^3)					**Cooling Water Temperature at Intake** (degrees Fahrenheit)		**Cooling Water Temperature at Discharge Outlet** (degrees Fahrenheit)		
				Diversion	Withdrawal	Discharge	Consumption	Measured or Estimated? (If any flow rate data was estimated, select methodology.)	Average Monthly Temperature	Maximum Temperature for the Month	Average Monthly Temperature	Maximum Temperature for the Month	Measured or Estimated? (If any temperature data was estimated, select methodology.)

U.S. Department of Energy U.S. Energy Information Administration Form EIA-923 (2011)	*POWER PLANT OPERATIONS REPORT*	Form Approval OMB No. 1905-0129 Approval Expires: 12/31/2013 Burden: 2.8 Hours

Plant Name: _____

Plant ID: _____ State: _____ Reporting Year: _____

SCHEDULE 8. PART E. FLUE GAS PARTICULATE COLLECTION INFORMATION

☐ Does not apply.

Complete a separate row for each flue gas particulate collector.

Flue Gas Particulate Collector ID	**FGP Collector Status**	**Hours in Service**	**Typical Particulate Emissions Rate** (to the nearest 0.01 lb/MMBtu)	**Removal Efficiency of Particulate Matter** (nearest 0.1% by weight)		
				At Annual Operating Factor	At 100% Load or Tested Efficiency	Date of Most Recent Efficiency Test (e.g., 12-2005)

U.S. Department of Energy U.S. Energy Information Administration Form EIA-923 (2011)	*POWER PLANT OPERATIONS REPORT*	Form Approval OMB No. 1905-0129 Approval Expires: 12/31/2013 Burden: 2.8 Hours

Plant Name: _____

Plant ID: _____ State: _____ Reporting Year: _____

SCHEDULE 8. PART F. FLUE GAS DESULFURIZATION UNIT INFORMATION – ANNUAL OPERATIONS

☐ Does not apply.	Note: Flue Gas Desulfurization ID must match the ID as reported on Form EIA-860, "Annual Electric Generator Report." Complete a separate row for each Flue Gas Desulfurization Unit.

ANNUAL OPERATIONS

Flue Gas Desulfurization Unit ID	**FGD Unit Status**	**Hours In-Service**	**Quantity of FGD Sorbent Used** (to the nearest 0.1 thousand tons)	**Electrical Energy Consumption** (MWh)	**Removal Efficiency of Sulfur Dioxide** (nearest 0.1% by wt)		
					At Annual Operating Factor	At 100% Load or Tested Efficiency	Date of Most Recent Efficiency Test (e.g., 12-2005)

OPERATION AND MAINTENANCE EXPENDITURES DURING YEAR, EXCLUDING ELECTRICITY (THOUSAND DOLLARS)

Flue Gas Desulfurization Unit ID	**Feed Materials and Chemicals**	**Labor and Supervision**	**Waste Disposal**	**Maintenance, Materials, and All Other Costs**	**Total**

U.S. Department of Energy U.S. Energy Information Administration Form EIA-923 (2011)	*POWER PLANT OPERATIONS REPORT*	Form Approval OMB No. 1905-0129 Approval Expires: 12/31/2013 Burden: 2.8 Hours

Plant Name: _____

Plant ID: _____ State: _____ Reporting Month/Year: _____

SCHEDULE 9. COMMENTS

Comment Section: Explain any unusual values, occurrences, or changes in ownership.

Schedule	Part	Item	Comment

Changes in Ownership
(Provide name of purchaser and date sold.)