	Closure and cleanup direct cost		Direct jobs created, average FTE			
		Recommended cleanup		Recommended cleanup	Employment	
Power Station	Cap in place	and closure	Cap in place	and closure	timeframe	Remarks
Grainger Generating Station, South Carolina	\$39,000,000	\$63,000,000	13	29	2013-2020	Utility implemented clean closure under a settlement agreement. During closure two hurricane flood events led to unprecendented flooding and emergency response by utility demonstrating long-term liability of cap in place on a floodplain.
Michigan City Generating Station, Indiana	\$24,000,000	\$153,000,000	3	21	2021-2034	Utility cap in place proposal would leave unregulated older CCR fill behind a sheetwall installed in Lake Michigan.
Colstrip Steam Electric Station, Montana	\$95,000,000	\$547,000,000	92	218	2020-2029	Closure Units 1&2. Montana DEQ selected a similar remedy which moves CCR out of groundwater and into a new Federal CCR Rule compliant landfill to protect water quality. Additional cost of recommended cleanup and closuure to typical Montana residential ratepayer estimated to be maximum \$4/year.
	\$128,000,000	\$238,000,000	40	66	2030-2069	Anticipated Closure Units 3&4.
Sebree Generating Station, Kentucky	\$88,000,000	\$145,000,000	16	36	2021-2024	Recommended closure includes a 500-year flood control levee to prevent erosion and resaturation of this landfill bordering the Green River.
J. M. Stuart Station, Ohio	\$259,000,000	\$314,000,000	26	32	2018-2026	Recommended closure includes a 500-year flood control levee to prevent erosion and resaturation of this landfill bordering the Ohio River.